

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF-078875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME, WELL NO.

Canyon Largo Unit 393

9. API WELL NO.

30-039-25552

10. FIELD AND POOL, OR WILDCAT

Devils Fork Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREAC
Sec. 31, T25N, R6W12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐DUAL ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
REVR. ☐

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

610 Reilly Ave., Farmington, NM 87401-2634

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 3160-1)

At surface

930' fnl & 1750' fwl (nwne)

At top prod. interval reported below

At total depth

14. PERMIT

OIL CON. DIV.
DIST. 3

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

1-15-96

16. DATE T.D. REACHED

1-26-96

17. DATE COMPL. (Ready to prod.)

5-16-96

18. ELEVATIONS (OF RKB, RT. GR, ETC.)*

6880' GR; 6893' KB

19. ELEV. CASINGHEAD

6881' GR

20. TOTAL DEPTH, MD & TVD

6350' KB

21. PLUG, BACK T.D., MD & TVD

6320' KB

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6019'-6270'

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES Induction; Comp. Neutron-Density; Microlog, Full Wave Sonic and
GR-Correlation

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8", J55	24#	263' KB	12-1/4"	190 sxs (224 cu.ft.)	
4-1/2", J55	10.5#	6352' KB	7-7/8"	1230 sxs (2167 cu.ft.)	3 Stages

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6277'	none

31. PERFORATION RECORD (Interval, size and number)

6019', 6021', 6026', 6030', 6070', 6075',
6080', 6088', 6092', 6120', 6124', 6127',
6130', 6141', 6232', 6235', 6238', 6260',
6263', 6267', 6270'. Total 21 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6019'-6270'	Frace with Maxi-O gelled oil, Fluid 1779 bbls, 170,140# 20/40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
Recovering load oil		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO	
5-21-96	24	--	→	35	11	0	314	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
103	103	→	35	11	0	--		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Recovering load oil.

35. LIST OF ATTACHMENTS

Wellbore Schematic.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Steven S. Dunn

TITLE

Operations Manager

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	6013'	6290'	Oil, Gas, Water	Ojo Alamo	1983'	
				Kirtland	2120'	
				Fruitland	2432'	
				Pictured Cliffs	2680'	
				Lewis	2720'	
				Cliff House	4165'	
				Menefee	4244'	
				Point Lookout	4916'	
				Mancos Shale	5137'	
				Gallup	6013'	

38.

GEOLOGIC MARKERS

Merrion Oil & Gas Corporation

Wellbore Schematic

Canyon Largo Unit No. 393

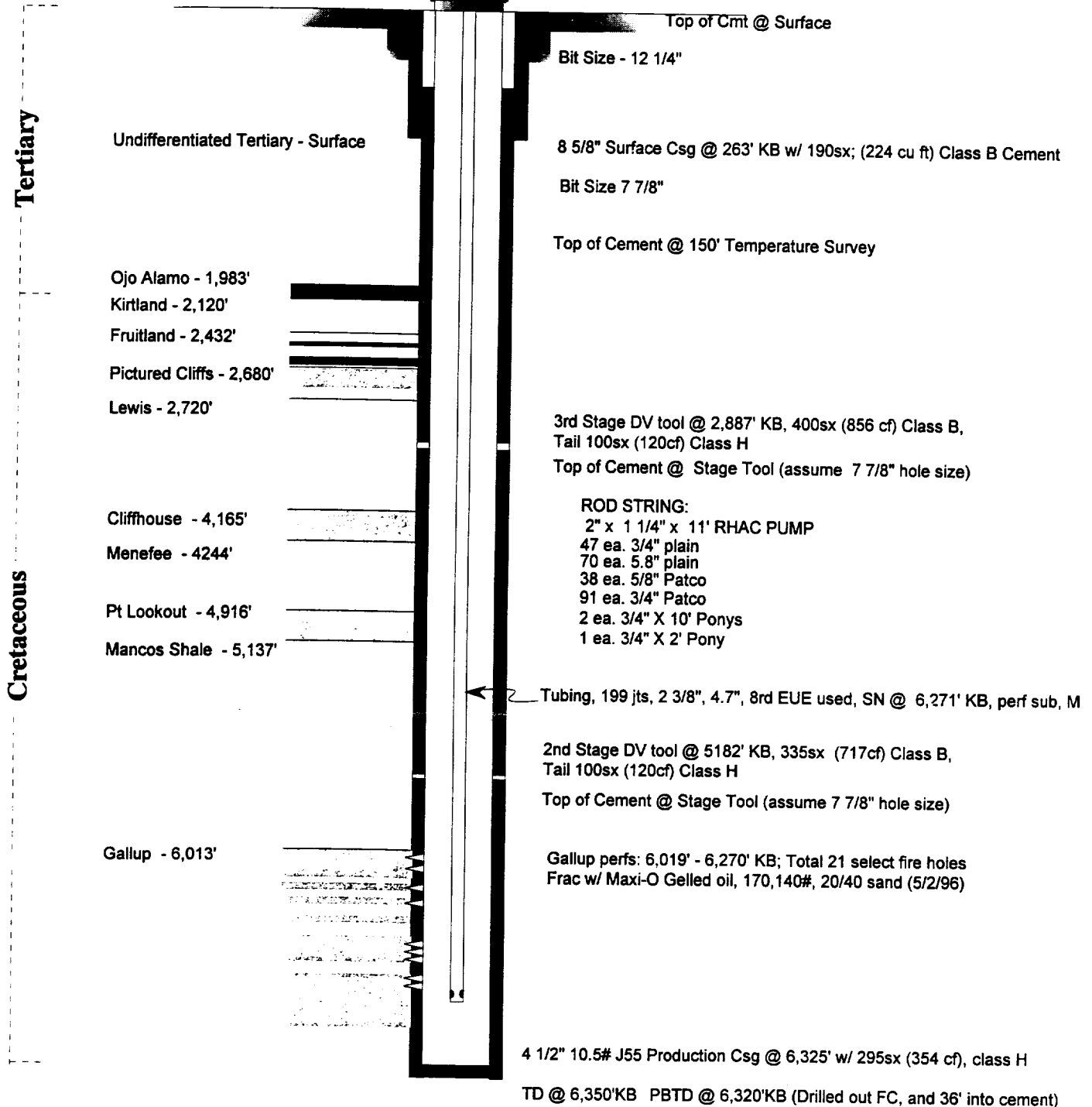
Present Wellbore Configuration

Location: 930' fnl & 1750' fwl (ne nw)
 Sec 31, T24N, R6W NMPM
 Rio Arriba Co, New Mexico

Elevation: 6,880' GL
 6,893' RKB

Prepared: 05/8/96 Revised: 09/5/96

By: Connie Dinning



WELL DATA:

SPUD: Jan 16, 1996