

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1595' FSL, 1115' FEL, Sec. 36, T-26-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-25560

5. Lease Number

6. State Oil&Gas Lease #
E-291-49

7. Lease Name/Unit Name
Johnston A Com G

8. Well No.
17E

9. Pool Name or Wildcat
Blanco MV/Basin DK

10. Elevation:

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Sidetrack
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10-31-96 MIRU. TIH, tag cmt @ 5691'. Blow well & CO. Drill cmt @ 5691-5720'.

11-1-96 Drill cmt @ 5720-5855'. Blow well & CO. TOOH. TIH w/whipstock. Mill window @ 5842-5843'. Blow well & CO. TOOH. TIH w/window mill.

11-2-96 Mill window @ 5842-5850'. Blow well & CO. TOOH. TIH, establish circ. TOOH. TIH w/bit. Drilling ahead.

11-10-96 Drill to TD @ 7090'. Circ hole clean. TOOH. TIH w/37 jts 3 1/2" 9.2# L-80 lnr, set @ 7088'. Top of lnr @ 5704'. Cmt d w/110 sx Class "H" cmt w/0.4% fluid loss, 0.25 pps Flocele (130 cu.ft.). Reverse out 10 bbl cmt to surface. PT lnr to 3000 psi, OK.

11-11-96 TIH, tag TOC @ 6810'. Drill cmt @ 6810-7047'. Circ hole clean. Attempt to PT lnr, failed. TOOH.

11-12-96 TIH, ran CBL-CCL-GR @ 5704-7048', TOC @ 6680'. TIH w/pkr, set @ 5654'. Establish injection. Pump 200 sx Class "B" neat cmt w/2% calcium chloride. Sqz to 2000 psi. WOC. TOOH w/pkr. TIH, tag TOC @ 5630'.

11-13-96 WOC. Drill cmt @ 5630-5704'. Circ hole clean. TOOH. TIH, drill 15' cmt in lnr. TIH to PBTD @ 7048'. Circ hole clean w/KCl wtr. TOOH. TIH, ran CBL from top of lnr @ 5704' to 7048'. Cmt intervals @ 5704-6200', 100% bond, 6580-7048', 100% bond. PT csg to 4300 psi, OK. TIH to 7048'.

11-14-96 Spot 200 gal 15% Hcl. TOOH. Perf Dakota @ 6828, 6832, 6836, 6840, 6844, 6848, 6851, 6948, 6952, 6956, 6960, 6964, 6987, 6990, 6993, 7030, 7033, 7035, 7038 w/20 holes total. Acidize w/300 gal 15% Hcl. Junk basket stuck in hole @ 6138'.

Continued on back

SIGNATURE

Regulatory Administrator November 26, 1996

(This space for State Use)

Approved by

Johnny Robinson

Title DEPUTY OIL & GAS INSPECTOR, DIST. #2

Date NOV 27 1996

11-15-96 TIH, tag fish @ 6120'. TOOH w/fish & fishing tools. Frac Dakota w/1240 bbl x-link gel, 115,000# 20/40 sd. SI for gel break. CO after frac. TOOH. TIH w/gauge ring to 2550'. Blow well & CO. TOOH.

11-16-96 TIH w/RBP, set @ 5200'. PT RBP & csg to 4300 psi, OK. Dump sd on RBP. Perf Point Lookout @ 4869-5152' w/26 holes total. Acidize w/1500 gal 15% Hcl. Frac Point Lookout w/100,000# 20/40 Arizona sd, 2203 bbl slk wtr. Blow well & CO.

11-17-96 Blow well & CO.

11-18-96 Blow well & CO. TOOH. TIH w/retrieving tool.

11-19-96 Blow well & Co. Latch RBP, TOOH. TIH, blow well & CO.

11-20/22-96 Blow well & CO.

11-23-96 TOOH. TIH, ran GR log. TOOH. TIH, blow well & CO @ 7047'. TOOH.

11-24-96 TIH w/pkr, set @ 5226'. TIH w/218 jts 1 1/2" 2.4# J-55 IJ Dakota tbq, landed @ 6992' TIH w/165 jts 1 1/2" 2.9# J-55 IJ tbq, landed @ 5137'. ND BOP. NU WH. RD. Rig released.