

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1595' FSL, 1115' FEL, Sec. 36, T-26-N, R-6-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-25560</p> <p>5. Lease Number</p> <p>6. State Oil&Gas Lease # E-291-49</p> <p>7. Lease Name/Unit Name Johnston A Com G</p> <p>8. Well No. 17M</p> <p>9. Pool Name or Wildcat Blanco MV/Basin DK</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle	

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram. A down-hole commingle order will be applied for.

RECEIVED
NOV 25 1997
OIL CON. DIV.
DIST. 3

SIGNATURE  (KLM3) Regulatory Administrator November 24, 1997

(This space for State Use)

Approved by Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date NOV 25 1997

Commingle Procedure

11/18/97

JOHNSTON A COM G NO. 17M
DPNO 60633A & 60633B
Mesa Verde / Dakota
1595' FSL & 1115' FEL, Sec. 36, T26N R6W
Rio Arriba County, NM

Project Summary: The Johnston A Com G No. 17M is a sidetracked Mesa Verde / Dakota dual well drilled in 1996. The well currently has liquid loading problems on the Dakota side and does not produce at sufficient rates to maintain minimum lift on either side. I propose to mill out the Model D packer and run a single string of 1-1/2" tubing to lift liquids. In addition, we will install a plunger lift and a Flow-Boss controller so as to maximize the production rates.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOC, BLM, and Burlington regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Set plug in Dakota tubing. Blow down MV side and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Send entire wellhead (tubing hanger and above) in to be modified into a single string wellhead. Be sure wellhead is configured to allow passage of 1 1/2" plunger. Note: try to minimize the amount of fluid put on the Dakota and never put fresh water on it.
3. TIH with 1-1/2" tubing to packer and blow clean. POOH standing back 1 1/2" tubing. POOH with 1-1/4" tubing laying it down. Send the 1-1/4" tubing to the yard for inspection. The seal assembly in the Model D requires straight pick up to release (no latch). If seal assembly will not release then cut tubing above packer and jar seal assembly loose. Note: The seal assembly was installed in 1996, so it is likely that it will come free easily.
4. Pick up a 2-3/8" workstring with a mill and packer plucker and RIH. Mill over Model D slips at 5226' and POOH with packer laying down workstring.
5. RIH with a notched collar, 1 joint, SN and 1-1/2" production tubing. Broach tubing as it is run. Clean out any fill covering the Dakota perms with air. Land tubing at approximately 7000'. ND BOP, NU wellhead (single string). Blow well in and turn to production. RDMO PU.
6. Production Operations will install the plunger lift equipment.

Recommended:

K. Midkiff 11/19/97
Operations Engineer

Approval:

W. J. Arnold 11/19/97
Drilling Superintendent

Operation Engineer: Kevin Midkiff
Office - 326-9807
Pager - 564-1653

Production Foreman: Ward Arnold
Office - 326-9846
Pager - 326-8340

1st Delivered: 12/30/96
Elevation: 6372' GL
6385' KB

Johnston A Com G No. 17M

Workovers: 7/96

While perforating DK, lost perf gun in hole.
Attempted to fish gun couldn't recover fish. Set cmt.
ret @ 5887', spotted 50 sxs plug on top of the ret.
Drilled cmt. from 5720' to 5855'. Sidetrack old hole w/
43/4 bit from 5842' to 7090'. Run 3 1/2 csg.
Cemented liner, TOL = 6680 CBL

Current -- 11/17/97

DPNO: 60633A / 60633B

Mesa Verde / Dakota

1595' FSL, 1115' FEL

Unit I, Sec. 36, T26N, R6W, Rio Arriba County, NM

Lat/Long: 36°26.41", 107°24.78"

