

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 081222-B
2. Name of Operator Benson-Montin-Greer Drilling Corp.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 501 Airport Drive, Suite 221, Farmington, NM 87401 (505) 325-8874	7. If Unit or CA, Agreement Designation Canada Ojitos Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW/NE 227' FNL, 2800' FWL, Sec. 22, T26N, R1W	8. Well Name and No. B-22 #44
	9. API Well No. 30-039-25602-50440
	10. Field and Pool, or Exploratory Area West Puerto Chiquito Mancos
	11. County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

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OIL CON. DIV.
DEC 8

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

TYPE OF ACTION

- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/07/96 Ran 173 joints (6941.56') of 7 5/8", N-80 LT&C Maverick casing -
27 joints 29.7# (5841-6921), 144 joints 26.4# (58-5841'KB) then 2 joints
29.7# (0-58'KB).

Cemented first stage with 20 BBLs fresh water preflush. Lead slurry: 140
sacks (249.2cf) of 65/35 Class G Poz with 6% gel and 1/4 pps flocele. Mixed
at 12.7 ppg and 1.78 cf/sack. Tail slurry: 150 sacks (172.5cf) of Class G
with 1/4 pps flocele and 0.3% D800 retarder. Mixed at 15.7 ppg and 1/15 cf/sack.

11/08/96 Cemented second stage with 20 BBLs fresh water preflush. Lead slurry: 58
sacks (103.24 cf) of 65/35 Class G Poz with 6% gel and 1/4 pps flocele. Mixed
at 12.7 ppg and 1.78 cf/sack. Tail slurry: 51 sacks Class G cement with
1/4 pps flocele.

(clerk. esg)

gmh
12/1/96

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14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title President

Date

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any:

Title [Signature] Chief, Lands and Mineral Resources

Date DEC 5 1996

Identify TOC.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side