SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires February 28, 1995

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT								5 LEASE DSIGNATION AND SERIAL NO SF 079295 SF 079290 6 IF INDIAN, ALLOTTEE OR TRIBE NAME				
												APPLICATION FOR PERMIT TO DRILL OR DEEPEN 1a. TYPE OF WORK
	YPE OF WORK DRILL DEEPEN						7 UNIT AGRREEMENT NAME					
b TYPE OF WELL		J	7 64 6					Reams Com 16606				
	L GAS WELL OTHER SINGLE ZONE ZONE						8. FARM OR LEASE NAME WELL NO					
2. NAME OF OPERATOR	2. NAME OF OPERATOR							2M				
	Conoco Inc. 5073							9. API WELL NO				
a. Address and telephone no								30-039-25687				
10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500 915-686-5794 LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)							10. FIELD AND POOL, OR WILDCAT					
At surface	L (Report location cle	arly and in accordance 13 06 ' FSL			s *)		Blanco M	IV / Bas	in Dakota 7/5			
	rwl E/			11. SEC, T., R., I AND SURVE	YOR ARE	A						
At proposed prod. zon	At proposed prod. zone 1306' FSL & 790' EWL						2 19 - T26N - R6W					
14. DISTANCE IN MILES A	ND DIRECTION FROM						12 COUNTY OR	5 4 B 1017 T				
									13. STATE			
5. DISTANCE FROM PROPO	OSED*		16 NO	OF ACRES IN LEA	SE I	17 NO OF	Rio Arrib		NM			
LOCATION TO NEAREST PROPERTY OR LEASE 1	LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.					TO TE	HIS WELL	ACRES ASSIGNED 322/14/				
Also to nearest dri	(Also to nearest drig. unit line, if Any) 8. DISTANCE FROM PROPOSED LOCATION*		19. PROPOSED DEPTH		20 ROTA		320 36 C 1/3					
TO NEAREST WELL, DI	TO NEAREST WELL, DRILLING, COMPLETED,			7590'		20. RU (A)	ARY OR CABLE TOOLS					
	OR APPLIED FOR, ON THIS LEASE, FT, 21. ELEVATIONS (Show whether DF, RT, GR, etc.)					100:7	Rota	ATE WOD	K WILL STARTS			
action is subject to t		6420' GR	DRILLIN	G OPERATION	S AUTI	HUHIZEL VITH AT	TACHED	6/1/97	A WILL START			
egdjural review pursuar				AL REQUIRE				0/1/7/				
appeal pursuant to 43	1											
SIZE OF HOLE	GRADE, SIZE OF CASIN		OOT	SETTING DEP			QUANTITY O	F CEMENT	[
11" K-55 8-5/8"			i	2001-			4 4 4		140 sxs, circ.			
		24#		300	360			<u> </u>				
11" 7-7/8" It is proposed to drill production test data for filed 12/4/96. The we	L-80 5-1/2" a vertical wellbore or allocation purpo	tothe Blanco Mesav ses adownhole com	mingling	7590' I Basin Dakota application wil	Pools.	d with th	1,230 sx g the acquisitions to BLM and OC	s, circ.				
7-7/8" It is proposed to drill production test data for	L-80 5-1/2" a vertical wellbore or allocation purposell will be drilled an Acerage Dedication Outline Hookup. with Production Fasfications.	tothe Blanco Mesavses adownhole commod equipped according Plat (C-102).	mingling	7590' I Basin Dakota application will following addi	Pools. Il be file tional a	d with the trachment of the trachment of the track of the	1,230 sx g the acquisition e BLM and OO tts.	s, circ.				
7-7/8" It is proposed to drill production test data for filed 12/4/96. The well location and 2. Propsed Well Plan 3. Cementing Plan. 4. Blowout Preventer 5. Surface Use Plan v. 6. Pipeline Tie Specie 7. Copy of Administr	L-80 5-1/2" a vertical wellbore or allocation purposell will be drilled an Acerage Dedication Outline Hookup. with Production Fasfications. rative Order NSL-3	tothe Blanco Mesavses adownhole common equipped according Plat (C-102).	mingling	7590' I Basin Dakota application will following addition to the second	Pools. Il be file tional a	d with the trachment of the trackment of	g the acquisition is BLM and OO ts.	on of suf	NOS was			
7-7/8" It is proposed to drill production test data for filed 12/4/96. The west of the second secon	L-80 5-1/2" a vertical wellbore or allocation purposell will be drilled an Acerage Dedication Outline Hookup. with Production Fastications. rative Order NSL-3	tothe Blanco Mesavses adownhole common equipped according Plat (C-102). cility Layout. 3780.	mingling ng to the	7590' I Basin Dakota application will following addition Julean Julean Arabica data on present pro-	Pools. Il be file tional a	d with the ttachment 1997	g the acquisition is BLM and OO its.	on of suf	NOS was			
7-7/8" It is proposed to drill production test data for filed 12/4/96. The west of the second secon	L-80 5-1/2" a vertical wellbore or allocation purposell will be drilled an Acerage Dedication Outline Hookup. with Production Fastications. rative Order NSL-3	tothe Blanco Mesavses adownhole common equipped according Plat (C-102). cility Layout. 3780.	mingling ng to the	7590' I Basin Dakota application will following addition Julean Julean Arabica data on present pro-	Pools. Il be file itional a	d with the ttachment 1997	g the acquisition is BLM and OO its.	on of suf CD. An	NOS was			
Triple Tie Specier 7. Copy of Administr	L-80 5-1/2" a vertical wellbore or allocation purposell will be drilled an Acerage Dedication Outline Hookup. with Production Fastications. rative Order NSL-3	tothe Blanco Mesavises adownhole common equipped according Plat (C-102). cility Layout. GRAM: If proposal is to occations and measured and	mingling ng to the	7590' I Basin Dakota application will following addition of the control of the c	Pools. Il be file itional a	1997 To DE	g the acquisition is BLM and OO its.	on of suf CD. An	NOS was			
T-7/8" It is proposed to drill production test data for filed 12/4/96. The west of the second state of th	L-80 5-1/2" a vertical wellbore or allocation purporell will be drilled at Acerage Dedication Outline Hookup. with Production Farfications. rative Order NSL-3	tothe Blanco Mesavises adownhole common equipped according Plat (C-102). cility Layout. GRAM: If proposal is to occations and measured and	deepen give ditrue vertica Mike Righ	7590' I Basin Dakota application will following addition of the following addition to the following the fol	Pools. Il be file itional a	1997 To DE	g the acquisition is BLM and OO its.	on of suf CD. An	NOS was			
T-7/8" It is proposed to drill production test data for filed 12/4/96. The west of the second state of th	Acerage Dedication Outline Thookup. With Production Farfications. Trative Order NSL-3 RIBE PROPOSED P	tothe Blanco Mesavises adownhole common equipped according Plat (C-102). cility Layout. GRAM: If proposal is to occations and measured and	deepen give to true vertice Mike Righ	APPROVAL DATE	Pools. Il be file tional at the	1997 I D D D D D D D D D D D D D D D D D D	g the acquisition is BLM and OO its. osed new productive if any.	e zone lf;	Proposal is to drill or			

Title 18 U.S.C. Section 1001, makes it a chime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88241-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies

District IV	N.ME 87410		Sa	nta Fe, NM	87504-2088		State Lease - 4 Copies Fee Lease - 3 Copies					
PO Box 2088, Sai	nta Fe, NM	N7504-2088							_	ENDED REPORT		
		WE	ELL LO	CATION	N AND ACE	REAGE DEDI	CATION PI	ΑТ	_			
	API Numbe	er		Pool Code Pool Name								
30-0	03925	5687	7:	2319/7	Blanco Mesaverde/Basin Dakota					a		
016606	1				⁵ Property Name					· Well Number		
'OGRID No.					Reams				2M			
05073					Operator CONOCO.				' Elevation			
	L	·			CONOCO, INC. 10 Surface Location				6420'			
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the		T					
Ī	19	26-N	_			North/South line	Feet from the	East/West		County		
		1		tom Hol	1360	South	790	790 East R.				
UL or lot so.												
·		· ·	*******	200,140	Feet from the	North/South line	Feet from the	East/West	line	County		
" Dedicated Acr	es 13 Joint	or lafill 14	Consolidatio	Code 11 C	order No.			<u> </u>				
£ 1320	3221	9		1								
NO ALLOV	WABLE V	WILL BE	ASSIGNE	D TO TH	IS COMPLETION	ON UNTIL ALL	INTEDECTE U	AVE DE				
		OR A	NON-ST	ANDARD	UNIT HAS BI	EEN APPROVED	BY THE DIV	AVE BEE	EN CO.	NSOLIDATED		
16 /347.	'06'		3.ZO'		2667.			*	CED	TIFICATION		
	1	, İ		4		.00	I hereby certi	fy that the int	CER.	Contained herein is		
1	1	ı		3	\mathcal{V}_{i}		true and comp	piece to the be	est of my	knowledge and belief		
	1	ı		1			I					
8	1			1								
W				<u> </u>				11/1/	1/11			
2653				3	DEG	EINEW	Signifure	ZN//		oun_		
2				3	INE (A)	The state of the s				loover		
			J 111			JUN 1 1 1997 Finted Name				Coordinates		
_			3		Title				ation Coordinator			
	1			3		ON. DIV	0 3/ Date	20/9	77			
			/	1a -		167 B	Date		7			
	l			ノ	7		N ISURV	EYOR	CERT	TIFICATION		
	-			3	The Superior Control of the Control		I hereby certif	fy that the we	il location	n shown on this place		
3	l			3				was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and				
\ <u> </u>	ŧ			3			correct to the	best of my be	dief.			
8	1							1/	09/9	7		
ls: ———		43 800 000	^ 	4		Q 790'			C. E	DW		
	, G. 5			3			Signature and	Seal of Pro	واستراس	mining.		

2661.12

CONOCO REAMS COM #2M 1460' FSL 790' FEL SEC 19, T26N, R6W RIO ARRIBA COUNTY, NEW MEXICO Gas way 6/65 6182