

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424		2. OGRID NUMBER 005073
		3. REASON FOR FILING CODE NEW WELL
4. API NUMBER 30-039-25737	5. POOL NAME BASIN DAKOTA	6. POOL CODE 71599
7. PROPERTY CODE 18018	8. PROPERTY NAME JICARILLA A	9. WELL NUMBER 8M

II. 10. SURFACE LOCATION

U/I or lot no. N	Section 23	Township 26N	Range 04W	Lot Idn	Feet from the 1190'	North/South line SOUTH	Feet from the 1850'	East/West line WEST	County RIO ARriba
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code J	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
009018	GIANT REFINERY 5764 US HWY 64 BLOOMFIELD, NM 87413	2821073	O	N 23,T-26-N, R-04-W
151618	EPFS - DESTEC TWR 2500 CITY WEST BLVD. HOUSTON, TX 77042	2821075	G	N 23,T-26-N, R-04-W

IV. PRODUCED WATER

23. POD 2821073	24. POD ULSTR LOCATION AND DESCRIPTION N 23,T-26-N, R-04-W
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V. WELL COMPLETION DATA

25. SPUD DATE 01-17-98	26. READY DATE 02-24-98	27. TD 7915'	28. PBDT 8215 7912	29. PERFORATIONS 7710' - 7891'	30. DHC, DC, MC DHC #1645
31. HOLE SIZE 12-1/4"	32. CASING & TUBING SIZE 8-5/8"	33. DEPTH SET 324' 224'	34. SACKS CEMENT 250 SX		
8-3/4"	7"	Shoe Depth 3800'	511 SX		
		Total Depth Footage 3789'			
6-1/4"	4- 1/2"	7915'	505 SX		
	2-3/8"	5392' (TEST)	BP @ 7445'		
		7805' (FINAL)			

VI. WELL TEST DATA

35. DATE NEW OIL 02-24-98	36. GAS DELIVERY DATE 02-24-98	37. TEST DATE 02-23-98	38. TEST LENGTH 24 HRS	39. TBG. PRESSURE 80#	40. CSG. PRESSURE 695#
41. CHOKE SIZE 1/2"	42. OIL 5	43. WATER 5	44. GAS 528 MC/D	45. AOF	46. TEST METHOD

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sylvia Johnson*

Printed Name: SYLVIA JOHNSON

Title: Agent for Conoco Inc.

Date: 03-17-98

Phone: (505) 324-3960

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY ERNIE BUSCH

Printed Name:

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #1

Approval Date: MAY - 4 1998

48. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date