

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 23, 1995

3. LEASE DESIGNATION AND SERIAL NO.

NM 99002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Mona Lisa #2

9. API WELL NO.

30 039 25745

10. FIELD AND POOL, OR WILDCAT
Basin Dakota/Blanco Mesaver.
& Ice Canyon Gallup11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREAUnit J
Section 14, T26N, R7W12. COUNTY OR
PARISH

Rio Arriba NM

13. STATE

NM

13. DATE SPUDDED 3/9/98 14. DATE T.D. REACHED 3/20/98 17. DATE COMPL. (Ready to prod.) 5/6/98 18. ELEVATIONS (OF, RKA, RT, GR, ETC.)* 6121' (est) GL 19. ELEV. CASINGHEAD 6121'

20. TOTAL DEPTH, MD & TVD 6974' 21. PLUG BACK T.D. MD & TVD 6873' 22. IF MULTIPLE COMPL., HOW MANY* 3 23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5727'-5999' Ice Canyon Gallup 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL, IES, CNL-FDC 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	378'	12-1/4"	See reverse side	none
5-1/2"	15.5 & 17#	6974'	7-7/8"	See reverse side	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2-3/8" 6508' n/a

31. PERFORATION RECORD (Interval, size and number)

5727', 32, 35, 38, 46, 57, 69, 79, 82, 86, 92, 5814',
5822', 31, 42, 56, 58, 62, 71, 73, 80, 83, 92, 94, 96,
5902', 04, 07, 16, 22, 28, 30, 32, 34, 41, 49, 65, 73,
5973', 83, 85, 89, 91, 93, 97, 99'

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5727'-5999'	51,500 gals low gel 15, 55,000# 20/40 sand, 1,500 gals 15% HCL acid

33.* PRODUCTION

DATE FIRST PRODUCTION 5/6/98 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST HOURS TESTED CHOKES SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Well capable of production

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and has been determined from all available data.

SIGNED John Alexander TITLE Vice-President

BY DATE 5/7/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Cement with 518 cu. ft. class "G" with 1/2# celloflake. Circulated 104 cu. ft. cement.			
Cement 1st stage with kolsal/sx., followed by 3% FL-52 + celloflake/sx. + 1/4# celloflake + 1/4# celloflake.	194 cu. ft.	65/35/8 with 1/4# celloflake and 8# class "H" with 1/4# celloflake/sx. + Cement 2nd stage with 504 cu. ft. 65/35/6 with 1/4# celloflake/sx., followed by 1260 cu. ft. class "B" with 6 1/4# Gilsomite/sx., followed by 118 cu. ft. class "B" with	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1544'	
Kirtland	1720'	
Fruitland	2037'	
Pictured Cliffs	2266'	
Lewis	2336'	
Chacra	2778'	
Cliff House	3950'	
Menefee	4006'	
Point Lookout	4526'	
Mancos	4749'	
Gallup	5640'	
Sanostee	6160'	
Greenhorn	6486'	
Graneros	6545'	
Dakota	6599'	