

Instructions on back  
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OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

1. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address		OGRID Number	
Dugan Production Corp. P.O. Box 420 Farmington, NM 87499		006515	
		Reason for Filing Code	
		NW	
API Number	Pool Name	Pool Code	
30 - 0 39 25745	Blanco Mesaverde	72319	
Property Code	Property Name	Well Number	
021582	Mona Lisa	2	

## II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot,Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	14	26N	7W		1620	South	1850	East	Rio Arriba

## " Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	14	26N	7W		1620	South	1850	East	Rio Arriba
<sup>12</sup> Use Code	<sup>13</sup> Producing Method Code		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date
F	F								

### III. Oil and Gas Transporters

" Transporter OGRID	" Transporter Name and Address	" POD	" O/G	" POD ULSTR Location and Description
007057	El Paso Natural Gas 614 Reilly Farmington, NM 87401	2 8 2 1 1 1 6	G	

**RECEIVED**  
MAY 13 1998

**OIL CON. DIV.**  
**DIST. 3**

#### IV. Produced Water

<sup>13</sup> POD 2821117	<sup>14</sup> POD ULSTR Location and Description
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### V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations
3/9/98	5/6/98	6974'	6873'	4475-4744'
<sup>30</sup> Hole Size	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	
12-1/4"	8-5/8"	378'	518 cu. ft.	
7-7/8"	5-1/2"	6974'	2717 cu. ft.	
	2-3/8"	6508'		

## VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
5/6/98	---	5/6/98	8 hrs	950	1000
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method
2"	0.25 b.o.	0	25 MCF	---	F

<p>* I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.</p> <p>Signature: <u>John Alexander</u></p>		<p>OIL CONSERVATION DIVISION</p>	
<p>Printed name: John Alexander</p>		<p>Approved by: <u>37.8</u></p>	
<p>Title: Vice-President</p>		<p>Title: SUPERVISOR DISTRICT #3</p>	
<p>Date: 5/7/98</p>		<p>Approval Date: MAY - 8 1998</p>	
<p>Phone: 325-1821</p>			

<sup>a</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

" If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date