UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	API	PLICATION FOR PERMIT TO DRILL, DEEPEN	, OR PLUG BACK
1a.	Type of Work DRILL		5. Lease Number SF-078880 Unit Reporting Number
1b.	Type of Well GAS		6. If Indian, All. or Tribe
2.	Operator BURLING RESOURCE	TON EES Oil & Gas Company	7. Unit Agreement Name Canyon Largo Unit
	14538	Oli & Gas Company	Canyon Largo Onit
3.	Address & Phone N PO Box 4289 (505) 326-9	, Farmington, NM 87499	8. Farm or Lease Name (SSC Canyon Largo Unit 9. Well Number 255E
4.	Location of Well	A / EMT	10. Field, Pool, Wildcat 7/599 Basin Dakota
,	1169 116		11. Sec., Twn, Rge, Mer. (NMPM) Sec 13, T-25-N, R-7-W API # 30-039- 25744
14.	Distance in Miles fr 16 miles to Co		12. County 13. State Rio Arriba NM
15.	Distance from Prop	osed Location to Nearest Property or Lease Line	
16.	Acres in Lease		17. Acres Assigned to Well w/2 320
18.	Distance from Prop	osed Location to Nearest Well, Drlg, Compl, or A	applied for on this Lease
19.	Proposed Depth 7470'	This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal-pursuant to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, 6853' GR	GR, Etc.)	22. Approx. Date Work will Start
23.		ond Cementing Program ons Plan attached	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHE "GENERAL REQUIREMENTS".
24.	Authorized by:	eggy Stadhill	9-5-97
	(Re	egulatory/Compliance Administrator	Date
PERMIT	NO	APPROVAL DAT	E
APPRO\	/ED BY	TITLE	DATE <u>NOV 0 7</u> 1997

Archaeological Report to be submitted
Threatened and Endangered Species Report to be submitted

NOTE: Notice of Staking submitted 6-6-97 for this well in this 1/4 section

OPERATIONS PLAN

Well Name: Canyon Largo Unit #255E

Location: 1100'FNL, 1650'FWL Section 13, T-25-N, R-7-W

Rio Arriba County, New Mexico

Latitude 36° 24.2, Longitude 107° 31.8

Formation: Basin Dakota

Elevation: 6853'GL

Formation Tops:	Top	Bottom	<u>Contents</u>
Surface	San Jose	385'	aquifer
Nacimiento	385′	2073′	aquifer
Ojo Alamo	2073'	2255'	aquifer
Kirtland	2255'	2511'	
Fruitland	2511'	2816'	gas
Pictured Cliffs	2816'	2855'	gas
Lewis	2855'	3116'	gas
Huerfanito Bentonite	3116′	3576′	
Chacra	3576'	4280'	gas
Massive Cliff House	4280'	4350'	gas
Menefee	4350'	4973'	gas
Point Lookout	4973'	5211'	gas
Mancos	5211'	6061'	
Niobrara	6061′	6620'	gas
Juana Lopez	6620′	6933′	
Greenhorn	6933′	6997′	gas
Graneros	6997'	7039'	
Dakota	7039′		gas
Total Depth	7470'		

Logging Program:

Mud Logs/Coring/DST -

Mud logs - 4070' to TD

Coring - two 30' cores from 7250-7310 DST - none

Electric logs - DIL/SP/GR; CDL/CNL/GR; ML

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 320'	Spud	8.4-8.9	40-50	no control
320-7470'	LSND	8.4-9.1	30-60	no control

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program:

Hole Size	Depth Interval	Csq.Size	Wt.	<u>Grade</u>
12 1/4"	0' - 320'	8 5/8"	23.0#	M-50
7 7/8"	0' - 6855'	4 1/2"	10.5#	J-55
7 7/8"	6855′ - 7470′	4 1/2"	11.6#	J-55

<u>Tubing Program:</u> 0' - 7470' 2 3/8" 4.7# J-55 EUE 8rd

District I PO Box 1980. Hobbs. NM 88241-1980

District II PG Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Revised February 21, 1 Revised February 21, 1 Instructions on b Submit to Appropriate District Off State Lease – 4 Cop Fee Lease – 3 Cop Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 CENTER Santa Fe. NM 8750492088

AMENDED REPOR

Form C

97 00T 21 PH 4: 21

WELL LOCATION AND ACHEAGE DEDICATION PLAT 'API Number 71599 † Property Name 30-039-25749 Basin Dakota Well Number CANYON LARGO UNIT 6886 255E 'OGRID No. *Operator.Name Elevation BURLINGTON RESOURCES OIL & GAS COMPANY 6847 14538 ¹⁰ Surface Location UL or lot no. Section Feet from the Feet from the East/West line RIÓ \Box 13 25N 7W 1165 North 1100 West ARRIB, ¹¹Bottom Hole Location If Different From Surface UL or lot no Lat Idn Feet from the North/South line Feet from the 12 Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code W/320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATE: OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 5176.38 Reissued to show amended location 1165



