## **UNITED STATES**

FORM APPROVED Budget Bureau No. 1004-0135

DEPARTMENT OF THE I	NTERIOR OF TOTAL	Expires: March 31, 1993
BUREAU OF LAND MANAG	EMENT (C)	5. LEASE DESIGNATION AND SERIAL NO. SF 079035A
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to de		0.0
Use "APPLICATION FOR PERM		29
	10 10 MM 15 (23 10 10 10 10 10 10 10 10 10 10 10 10 10	7. IF UNIT OR CA, AGREEMENT DESIGNATION
SUBMIT IN TRIP!	ICATE (1)	Scott Federal
1. TYPE OF WELL DEC 2000		8. WELL NAME AND NO.
OIL WELL GAS WELL OTHER :		#6M
2. NAME OF OPERATOR		9. API WELL NO.
CONOCO INC.		30-039-25827
3. ADDRESS AND TELEPHONE NO.		10. FIELD AND POOL, OR EXPLORATORY AREA
P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		Blanco Mesa Verde/Basin Dakota
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		11. COUNTY OR PARISH, STATE
1475' FSL & 1820 FEL, Unit Letter 'J', Sec. 17, T26N, R6W Rio Arriba County, NM		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
Final Abandanas ANAS	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	Other: Casing Report	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
<u>9/27/00</u> Well spudded.		
9/28/00 Drilled surface hole. Ran 11 joints, 9-5/8" set at 518', hole size 12-1/4", 36#, J-55, ST&C casing. Cement with 309 sx Class H cement w/ 2% BWOB S-001, 0.25#/sx D-029 & 0.1% BWOB D-049 @ 16.5 ppg & 1.07 cuft/sx. Displaced with 39.5 bbls of fresh water, circulated 142 sx to surface. Did not run baffle plate to bump plug. Displaced to calculated 485' (33' above shoe).		
10/12/00 Ran 180 joints, 4-1/2" set at 7646', hole size 8-3/4", 10.5#, J-55, ST&C casing. Cement with:		
Stage 1: Cement with 375 sx 50/50 POZ Class H cement w/ 3% gel, 0.4% Halad 344, 0.2% CFR3, 0.1% HR5, 20#/SK silicalite, 0.25 #/sk Flocele @ 12.8 ppg & 1.70 cuft/sx. Floats held. Displaced with 30 bbls of fresh water and 91 bbls of mud. Circulated 37 bbls to surface. Bumped plug @ 11:15 am with 557 psi.		
Stage 2: Cement with 375 sx 50/50 POZ Class H cement w/3% gel, 0.4% Halad 344, 0.2% CFR3, 0.1% HR%, 20#/sk silicalite, 0.25#/sk flocele @ 12.8 ppg & 1.70 cuft/sx. Floats held. Displaced with 30 bbls of fresh water and 73 bbls of mud. Circulated 37bbls to surface. Bumped plug at 5:10 pm with 580 psi.		
Stage 3: Cement with 750 sx Class H w/ 3% Econolite, 10#/sx Silicalite, 0.50# Flocele @ 11.4 ppg & 2.83 cuft/sx. Displaced with 73.5 bbls of fresh water. Circulated 93 bbls to surface. Floats held. Bumped plug at 11:00 pm with 738 psi.		
14. I hereby certify that the foregoing is true and correct		
(This space for Federal or State office use)	TITLE <u>DEBRA SITTNER, As Agen</u>	ACCEPTED FOR RECORE
APPROVED BY Conditions of approval, if any:	TITLE	DATEDEC 1 5 2000
Title 18 U.S.C. Section 1001, makes it a crime for any person fictitious or fraudulent statements or representations as to an		CANMINGTON THE OFFICE ent or agency of the Unites States any false,
	* Soo Instruction on Powerse Cide	

<sup>\*</sup> See Instruction on Reverse Side