Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE * (See other instructions on

FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995 reverse side) BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO. **CONT 104** WELL COMPLETION OR RECOMPLETION REPORT AND LOG * 6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA 1a. TYPE OF WELL UNIT AGREEMENT NAME OIL WELL GAS WELL X OTHER JICARILLA E b. TYPE OF COMPLETION FARM OR LEASE NAME, WELL NO 8. NEW WORK DEEP-DIFF. WELL OVER ΕN #12A RESVR. OTHER NAME OF OPERATOR 9. API WELL NO. CONOCO INC 30-039-25844 ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613 H BASIN DAKOTA LOCATION OF WELL (Report location clearly and in accordance with any State requirements). 11. SEC.; T. R., M., OR BLOCK AND SURVEY OR 30' FNL & 1150' FWL, UNIT LETTER "D" AREA At top prod. Interval reported below At total depth Sec. 22, T26N, R4W 14. PERMIT NO DATE ISSUED 12. COUNTY OR PARISH 13. STATE **RIO ARRIBA** 15. DATE SPUDDED 16.DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEV. (DF, RKB, RT, GR, ETC) 19. ELEV. CASINGHEAD 6/21/00 7/22/00 6797 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D. MD. & TVD 22. IF MULTIPLE COMPL. HOW MANY INTERVALS DRILLED BY **ROTARY** 7868 CABLE 7868 **TOOLS** TOOLS 24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE BASIN DAKOTA (7641'-7830') 26 TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED Dual Burst Thermal Decay Tim Log, Cement Bond Log 28 CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB/FT DEPTH SET (MD) TOP OF CEMENT, CEMENTING RECORD HOLE SIZE 9-5/8" AMOUNT PULLED 36# 514 12-1/4" 300 sxs 4-1/2" 10.5# 7868 8-3/4" 1.690 sxs 29 LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT * SCREEN (MD SIZE DEPTH SET (MD) PACKER SET (MD) 2-3/8" 7727 31. PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SEE SUBSEQUENT REPORT FOR SUMMARY DETAILS. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) WELL STATUS (Producing or shut-in) 7/22/00 FLOWING **PRODUCING** DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST OIL - BBL GAS - MCF WATER - BBL GAS - OIL RATIO PERIOD 7/20/00 24 hrs 1/3" 1 bbl 933 mcfd 1 bbl FLOW, TUBING CASING PRESSURE CALCULATED 24 - HR OIL - BBL GAS - MCF WATER - BBL **PRESS** OIL GRAVITY - API RATE 150# 840# 1 bbl 1 bbl 933 mcfd 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Vented 35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowed, and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conoco Inc. Jicarilla E 12A Formation Tops Unit Ltr. D - Sec. 22-T26N-R4W, Rio Arriba Co., NM

Ojo Alamo 2901 Fruitland Fma 3175 Pictured Cliffs 3432 Lewis 3599 Chacra 4388 Cliffhouse 5098 Menefee 5228 Point Lookout 5603 Mancos 6047 U. Gallup 6719 M. Gallup 6941 Tocito 7154 Greenhorn 7554 Graneros 7614 Dakota 7638