

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ENERGEN RESOURCES CORPORATION 2198 Bloomfield Highway Farmington, NM 87401		² OGRID Number 162928
		³ Reason for Filing Code New Well
⁴ API Number 30-0 30-039-25964	⁵ Pool Name NE Ojito Gallup-Dakota	⁶ Pool Code 48025
⁷ Property Code 21943	⁸ Property Name Jicarilla 117E	⁹ Well Number 3A

II. ¹⁰ Surface Location

UL or lot no. E	Section 34	Township 26N	Range 3W	Lot. Idn	Feet from the 1700'	North/South Line N	Feet from the 800'	East/West line W	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
25244	WILLIAMS FIELD SERVICES CO P. O. BOX 58900 SALT LAKE CITY, UT 84158-0900	2822875	G	E-34-T026N-R003W
9018	GIANT INDUSTRIES 5764 US HWY 64 FARMINGTON, NM 87401	2822875	0	E-34-T026N-R003W

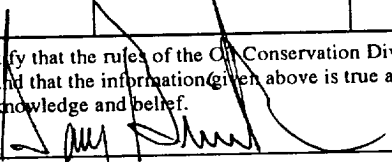
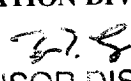
IV. Produced Water

²³ POD 2822877	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 12/4/98	²⁶ Ready Date 1/19/99	²⁷ TD 8500'	²⁸ PBTD 8492'	²⁹ Perforations 7345' - 8109'	³⁰ DHC, DC, MC
³¹ Hole Sie 12 1/4	³² Casing & Tubing Size 9 5/8	³³ Depth Set 329'	³⁴ Sacks Cement 189 cu. ft., Circ.		
8 3/4	7	3792'	852 cu. ft., Circ.		
6 1/4	4 1/2	8500'	762 cu. ft.,		
Tubing Sz. 2 3/8 @ 8042'					

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 1/19/99	³⁸ Test Length 7 Day SI	³⁹ Tbg. Pressure SI-170#	⁴⁰ Csg. Pressure SI-933#
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION Approved by:  SUPERVISOR DISTRICT #3		
Printed name: Gary Brink			Title:		
Title: Production Superintendent			Approval Date: FEB 26 1999		
Date: 1/25/99		Phone: 505-325-6800			

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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