

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

BLM
99 APR 19 AM 11:29
ALBUQUERQUE, N.M.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Taurus Exploration U.S.A., Inc.

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790 FSL, 1850 FEL, SEC. 28, T26N, R3W, N.M.P.M.

5. Lease Designation and Serial No.

Jicarilla Contract #117

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 117E 7A

9. API Well No.

30-039-25988

10. Field and Pool, or exploratory Area

Tapacito Pictured Cliffs/
Blanco Mesa Verde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cement Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/10/99 MIRU. TOH.

2/11/99 RU wireline. Set RBP at 3100'. Test casing to 2000 psi-OK. Shot 2 squeeze holes at 2802'. TIH with packer set at 2600'. Attempted to establish circ. to surface. Would not circulate.

2/12/99 Establish rate of 3BPM @ 1450 psi. Squeeze cemented with 100 sks 3% econolite followed by 75 sks Class B with 2% CaCl₂. (373 cu. ft.) WOC 6 hrs. TOH. Ran temperature survey. TOC @ 2000'.

2/15/99 RU wireline. Shot 2 sq. holes at 1950'. TIH with packer set at 1751'. Sq. cement with 100 sks 3% econolite followed by 75 sks Class B with 2% CaCl₂. (373 cu. ft.). WOC. TOH. Ran temp. survey-TOC 340'.

2/16/99 TIH with bit. Tag cement at 1870'. Drill cement to 1950'. Test casing. Did not hold. TOH.

2/17/99 TIH with packer set at 1751'. Squeeze cemented with 100 sks Class B with 2% CaCl₂ and 0.3% Halad-344. (118 cu. ft.). WOC.

2/18/99 TIH with bit. Tag cement at 1880'. Drill cement to 1950'. Tested casing to 1000 psi-OK. TIH and tag at 2710'. Drill cement to 2803'. Tested casing to 1000 psi-OK. TIH to 3100'. Circ. hole clean.

2/19/99 TOH. TIH and release RBP. TOH. TIH and land tubing at 6207'. RU swab.

2/20/99 Swab well.

2/22/99 Swab well. Well unload sand and water. Run swab. Stacked out at 2500'.

2/23/99 NU BOP. TOH. TIH and clean out with air mist to 6370'. Circ. hole clean. Ran 192 joints, 2 3/8", 4.7#, J-55 tubing set at 6198'. Release rig.

14. I hereby certify that the foregoing is true and correct

Signed Monica Taylor

Title Production Assistant

Date 3/9/99

(This space for Federal or State office use)

Approved by [Signature]

Title Lands and Mineral Resources

Date APR 29 1999

Conditions of approval, if any: