

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other _____
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION						5. LEASE DESIGNATION AND SERIAL NO. JIC CONT 115	
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1735' FSL, 1105' FEL At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME, WELL NO. Johnston Shear 1A	
15. DATE SPUDDED 1/5/00						9. API WELL NO. 30-039-26262	
16. DATE T.D. REACHED 1/16/00						10. FIELD AND POOL, OR WILDCAT WC:26N3W3I; Gallup	
17. DATE COMPL. (Ready to prod.) 2/21/00						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T26N, R3W, N.M.P.M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7005' GL						12. COUNTY OR PARISH Rio Arriba	
19. ELEV. CASINGHEAD 7005'						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 7710'		21. PLUG, BACK T.D., MD & TVD 7687		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7552-6833 Gallup						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR Temp/HRI:GR Spec Den/Dual Spaced Neutron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8	32.3#	240	12 1/4	190 cu. ft., circ.			
7	20#	3983	8 3/4	1093 cu. ft., circ.			
4 1/2	11.6#	7710	6 1/4	661 cu. ft., TOC @ 2470'			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7497'	
31. PERFORATION RECORD (Interval, size and number) Size 0.34: 7356, 60, 62, 65, 67, 68, 80, 84, 86, 88, 90, 92, 93, 7437, 40, 60, 61, 62, 65, 69, 85, 87, 95, 96, 7530, 32, 50, 52 1JSPF (Total 28 Holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				7356-7552		39,185 Gals. Slickwater and	
						37,669# 20/40 Sand	
				6833-7240		59,211 Gals. Slickwater and	
						42,834# 20/40 Sand	
33.* PRODUCTION							
DATE FIRST PRODUCTION 2/21/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 3/8/00	HOURS TESTED 7 day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS. SI-1200	CASING PRESSURE SI-1690	CALCULATED 24-HOUR RATE	OIL - BBL. Pitot Test --	GAS - MCF. --1458 mcf/d	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold						TEST WITNESSED BY Don Voss	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
[Signature]		Production Superintendent				3/8/00	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Size 0.34: 6833, 36, 39, 69, 72, 79, 81, 6995, 97, 7010, 12, 22, 24, 53, 54, 56, 58, 80, 82, 98, 7100, 01, 13, 15, 17, 55, 57, 68, 69, 70, 83, 85, 90, 99, 7206, 08, 38, 40 1JSPF (Total 38 Holes)	Ojo Alamo	3087	
				Kirtland	3400	
				Fruitland	3480	
				Pictured Cliffs	3654	
				Lewis	3800	
				Huerfanito Bent.	4140	
				Cliff House	5220	
				Menefee	5450	
				Point Lookout	5810	
				Mancos	6324	
				Gallup	6810	