District I PO 150x 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

|   | LION  | COKTEMMENT  | J DIGLE, IC D  | VILIX, DELLI L   | II, I LOGDITO  | K, OR ADD A ZONI   |
|---|---|---|--|--|--|--|
| · · · · · · · · · · · · · · · · · · ·   | 110111  | Oper 1 Oper   | ator Name and Address  |  | 5778 20 30   | <sup>2</sup> OGRID Number<br>22044   |
| rElwain O   | il & Ga   | s Properties Inc.   |  |  | 161100031/3)   |  |
| 50 17th   | Street,   | Suite 710   |  | , C  | AC A   | <sup>3</sup> API Number  |
| enver, Co   | lorado  | 80265   |  |  | MAR 2000   | 30-039-26  |
| 4 Prope   | erty Code   |   |  | roperty Name   | RECEIVED   | 6 Well No.   |
| 23916   |   | 15036   | Cou  | <sup>5</sup> Property Name Cougar Com 33   |  | <b>ග</b> 2   |
|   |   | 25004   |  |  | OILOON, DIV  |  |
|   | ·   |   | 7 Surface of Idn Feet from the   | North/South line   | Reef from the East/W   | State County   |
| L or lot no.  | Section   | 10  | ot Idn Feet from the   | North  | \$05061 CL 71 11 B   | st Rio Arriba  |
| С   | 33  | 26N 2W  |  | NOTCH  | The State of the s |  |
|   |   | <sup>8</sup> Proposed F   | Bottom Hole Loca   | tion If Different  | From Surface   |  |
| L or lot no.  | Section   | •   | ot Idn Feet from the   |  |  | est line County  |
|   | :   |   |  |  |  |  |
|   | <u></u>   | <sup>9</sup> Proposed Pool 1  |  | · · · <del> i ·</del>  | 10 Proposed Pool 2   |  |
|   |   | Basin Dakota  |  |  | -  |  |
|   |   |   |  |  |  |  |
|   |   | 12 Well Type C  | ode 13 Cable   | e/Rotary 1   | 14 Lease Type Code   | 15 Ground Level Elevation  |
|   | Type Code   | wen Type C  | F  | ,  | P  | 7484 '   |
|   |   |   |  |  | 19 Contractor  | 20 Spud Date   |
|   | ıltiple   | 17 Proposed Dep   | ou.  | mation<br>ota N  | Not selected   | 04/15/00   |
| Ŋ   | 1   | 8440  |  | .oca r   |  |  |
|   |   | 21 1  | Proposed Casing a  | nd Cement Prog   | ram  |  |
| <u> </u>  | T   | Casing Size Casing weight/foot  |  | Setting Depth Sacks of Cement  |  | Estimated TOC  |
| Hole Siz  |   | 9.625 "   | 36   | 500 '  | 300  | surface  |
|   |   | 5.500 "   | 15.5   | 6140 '   |  |  |
| 8.750   |   | 5.500 "   | 15.5 & 17.0  | 8440 '   | 1650 - 3 st  | g surface  |
| 7.875   |   |   |  |  |  |  |
|   | }   |   |  | <del> </del>   |  |  |
|   |   |   | EDDA DIVIO DA CIVA   | and data on the present are div  | ctive zone and proposed new  | productive zone. Describe the blowo  |
| prevention pro  | gram, if any  | Use additional sheets it necessar   | iry.   | and this well i  | n the San Jose   | formation. Drill   |
| urface holume to OPE to 6 ormation esa Verdeutron lexcess   | circul<br>00 psi<br>Reductle and /<br>ogs fro<br>in all   | 500 'with a free ate to surface us for 15 minutes. See hole size to 7 or Dakota production TD to surface cement volume callation logs. Te                   | sh water base musing 100 % exces Drill an 8 3/4 7/8 " and drill ced water. Run casing shoe. Ru lculations. Mov st production ca                                  | medical central centra | rs. Pressure te<br>nately 43 feet i<br>low solids mud<br>Compensated dens<br>roduction casing<br>ig. Move in con<br>sig for 15 minut   | st surface casing a<br>nto Upper Mancos<br>system mixed with<br>ity / Epithermal<br>to surface using 5<br>upletion rig. Run<br>les. Perforate seles<br>indicate the Dakot  |
| urface holume to OPE to 6 ormation esa Verdeutron lexcess ased holakota in s non -  | o circul 00 psi 1. Reduce le and / ogs fro in all 1. e corre tervals product  | ate to surface us for 15 minutes. See hole size to 7 or Dakota production TD to surface cement volume callation logs. Testand stimulate usive a completion  | sh water base musing 100 % exces Drill an 8 3/4 7/8 " and drill ced water. Run casing shoe. Ru lculations. Mov st production ca sing a 2 % KCl w attempt will be | m. WOC 12 hour hole approxim to TD using a Induction and Coment property of the cout rotary rising to 3500 ps ater based gel made in either  | rs. Pressure te<br>nately 43 feet i<br>low solids mud<br>Compensated dens<br>roduction casing<br>ig. Move in con<br>sig for 15 minut   | st surface casing a nto Upper Mancos system mixed with ity / Epithermal to surface using 5 mpletion rig. Run es. Perforate seles indicate the Dakot Mesa Verde formation   |
| urface holume to OPE to 6 ormation esa Verdeutron lexcess ased holakota in s non -  | circul<br>00 psi<br>Reduce<br>le and /<br>.ogs fro<br>in all<br>.e corrected<br>tervals<br>product<br>fy that the inge and belief | ate to surface us for 15 minutes. See hole size to 7 or Dakota production TD to surface cement volume castation logs. Test and stimulate usive a completion | sh water base musing 100 % exces Drill an 8 3/4 7/8 " and drill ced water. Run casing shoe. Ru lculations. Mov st production ca sing a 2 % KCl w attempt will be | made in either  Title:   | is. Pressure tenately 43 feet in low solids mud Compensated dense coduction casing ig. Move in comsig for 15 minut fluid. If logs the Gallup or  | st surface casing a nto Upper Mancos system mixed with lity / Epithermal to surface using 5 mpletion rig. Run les. Perforate seles indicate the Dakot Mesa Verde formation   |
| urface holume to OPE to 6 ormation esa Verdeutron lexcess ased holakota in s non -  | fy that the inge and before   | ate to surface us for 15 minutes. See hole size to 7 or Dakota production TD to surface cement volume callation logs. Testand stimulate usive a completion  | sh water base musing 100 % exces Drill an 8 3/4 7/8 " and drill ced water. Run casing shoe. Ru lculations. Mov st production ca sing a 2 % KCl w attempt will be | made in either  Title:   | is. Pressure tenately 43 feet in low solids mud Compensated dense coduction casing ig. Move in comsig for 15 minut fluid. If logs the Gallup or  | st surface casing and not Upper Mancos system mixed with hity / Epithermal to surface using 5 mpletion rig. Runnes. Perforate seles indicate the Dakot Mesa Verde formation  |
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| urface holume to OPE to 6 ormation esa Verdeutron lexcess ased holakota in sono -  I hereby certimy knowledge Signature:  Printed Name Title: Age | fy that the inge and before   | ate to surface us for 15 minutes. See hole size to 7 or Dakota produce cement volume castation logs. Test and stimulate us tive a completion of the fielder | sh water base musing 100 % exces Drill an 8 3/4 7/8 " and drill ced water. Run casing shoe. Ru lculations. Mov st production ca sing a 2 % KCl w attempt will be | made in either  Title:   | rs. Pressure tenately 43 feet in low solids mud compensated dens roduction casing ig. Move in consig for 15 minut fluid. If logs the Gallup or IL CONSERVATION CASE CONSERVATION CASE CONSERVATION CONSE | st surface casing and not upper Mancos system mixed with hity / Epithermal to surface using 50 apletion rig. Rundes. Perforate selection indicate the Dakota Mesa Verde formation of the control of the control of the control of the control of the case of the c |

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State of New Mexico Energy, Minerals & Natural Resources Department

Instructions on back Submit to Appropriate District Office

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AMENDED REPORT

Revised February 21, 1994

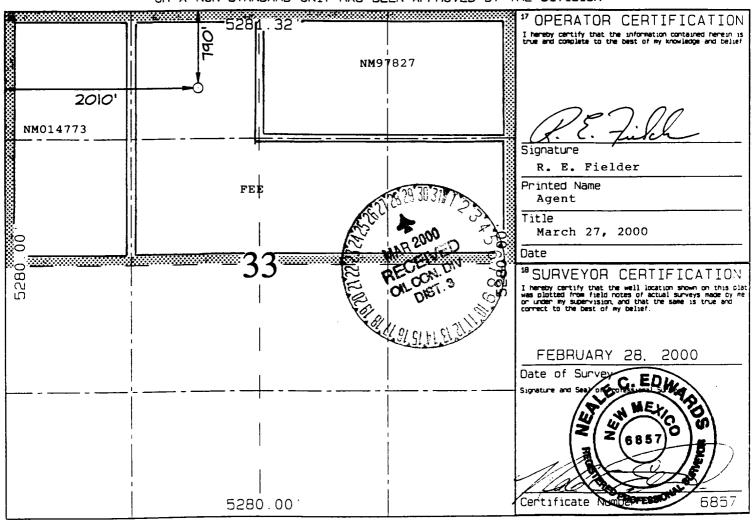
Form C-102

### OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

| 'API Number  |         |                  | T              | *Pool Cod                     | e                       | ³Pool Name       |               |             |                       |               |
|--|---------|------------------|----------------|-------------------------------|-------------------------|------------------|---------------|-------------|-----------------------|---------------|
| 30.039-2645  |         |                  | 1              | 71599                         | Ва                      | asin Dakota      |               |             |                       |               |
| *Property Code   |         |                  |                | ³Property Name                |                         |                  |               | Well Number |                       |               |
| 23816  |         |                  |                | COUGAR COM 33                 |                         |                  |               | 2           |                       |               |
| 'OGRID No.   |         |                  | *Operator Name |                               |                         |                  |               | *Elevation  |                       |               |
| 22044  |         |                  |                | McELVAIN OIL & GAS PROPERTIES |                         |                  | 7484          |             |                       |               |
|  |         |                  |                | 1                             | <sup>o</sup> Surface    | Location         |               |             | •                     |               |
| UL or lot no.  | Section | Township         | Range          | Lot Ion                       | Feat from the           | North/South line | Feet from the | East/We     | East/West line County |               |
| С  | 33      | 26N              | 2M             |                               | 790                     | NORTH            | 2010          | WEST A      |                       | RIO<br>ARRIBA |
| <sup>11</sup> Bottom Hole Location If Different From Surface |         |                  |                |                               |                         |                  |               |             |                       |               |
| UL or lat no.  | Section | Township         | Range          | Lot Ion                       | Feet from the           | North/South line | Feet from the | East/We     | st line               | County        |
|  |         |                  |                |                               |                         |                  |               |             |                       |               |
| 12 Dedicated Acres   |         | 13 Joint or Infi | 11 M Cons      | colidation Code               | <sup>15</sup> Order No. | -                |               |             |                       |               |
| 320  |         | Y                |                | С                             |                         |                  |               |             |                       |               |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





# **BEARCAT DRILLING**

P. O. Box 717 Farmington, New Mexico 87499

Office: (505) 327-5218 • FAX: (505) 564-9185

CONFIDENCE

November 30, 2000

McElvain Oil & Gas Properties, Inc. 1050 17<sup>th</sup> Street, Suite 710 Denver, CO 80265

Re: Deviation Surveys
Cougar Com 33 #2
Section 33-T26N-R2W
Rio Arriba County, NM

#### Gentlemen:

The following deviation surveys were conducted by our Rig #1 crews on your above referenced well.

| Depth | Survey | Depth | Survey | Depth | Survey |
|-------|--------|-------|--------|-------|--------|
| 152'  | 3/4    | 498'  | m/r    | 508'  | 3/4    |
| 956'  | 1-3/4  | 1423  | 1      | 1913' | 1      |
| 2376' | 1      | 2884  | 1      | 3372' | 2      |
| 3867' | 1      | 4306  | 2      | 4667  | 2      |
| 4520' | 2      | 5020' | 2      | 5501' | 2      |
| 5927' | 3/4    | 6398' | 1      | 6925' | 1      |
| 7424' | 1-1/4  | 7949' | 1-1/4  | 8353' | 1-1/4  |

Sincerely,

Bonifació Vallejos Bowen Vallejos

**Drilling Superintendent** 

Subscribed and sworn by my on this the 30<sup>th</sup> day of November, 2000.

G. R. Mahan

My Commission expires October 20, 2003.