

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-26415

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Cougar Com 33

8. Well No.

2

9. Pool name or Wildcat

Basin Dakota/Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☐
WELL

GAS ☒
WELL

OTHER

2. Name of Operator

McElvain Oil and Gas Properties, Inc.

3. Address of Operator

1050 17th Street Suite 1800 Denver, CO 80265

4. Well Location

Unit Letter C : 790 Feet From The North Line and 2010 Feet From The West Line

Section 33

Township 26N

Range 2W

NMPM

Rio Arriba County

10. Elevation (Show whether DF,RKB,RT,GR,etc.)

7484' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

McElvain Oil and Gas Properties, Inc. proposes to downhole commingle the Blanco Mesaverde and Basin Dakota pools in this well. Division order R-11363 has established pre-approval for these pools. All interests and percentages are equivalent in both pools.

The perforated intervals for both zones are listed below:

Basin Dakota: 8141'-8207'

Blanco Mesaverde: 5569'-5593', 5654'-5847', & 5947'-6059'

The allocation will be based on the monthly production rates for each zone after approximately 170 producing days.

OIL: 61% Dakota & 39% Mesaverde

GAS: 56% Dakota & 44% Mesaverde

WATER: 33% Dakota & 66% Mesaverde

This commingling will not reduce the value of the total remaining production.

Federal lands are included in the spacing unit and notification has been sent to the BLM concerning this application.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineering Manager

DATE 1/29/2002

TYPE OR PRINT NAME John D. Steuble

TELEPHONE NO. 303-893-0933

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB - 2 2002