Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.: CONT 151

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: JICARILLA APACHE

7. UNIT AGREEMENT NAME: AXI APACHE K

8. FARM OR LEASE NAME, WELL NO.: AXI APACHE K # 6B

9. API WELL NO.: 30-039-26487

10. FIELD AND POOL, OR WILDCAT: BLANCO MESA VERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SEC. 09, T26N-R05W

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR: CONOCO INC.

3. ADDRESS OF OPERATOR: P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *
At surface 700' FNL – 660' FEL, UNIT LETTER 'A'
At top prod. Interval reported below
At total depth

14. PERMIT NO. | DATE ISSUED

12. COUNTY OR PARISH: RIO ARRIBA COUNTY | 13. STATE: NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEV. (DF, RKB, RT, GR, ETC) *	19. ELEV. CASINGHEAD
09/20/00	11/2/2000	12/20/00	6 - 7209' 7221	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D. MD. & TVD	22. IF MULTIPLE COMPL. HOW MANY *	23. INTERVALS DRILLED BY ROTARY TOOLS	CABLE TOOLS
6390'	6288' Interbrs		☒	☐

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MESA VERDE 5481' – 5601', Point Lookout 6009 - 6107'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	287'	12-1/2"	124 sk	
7"	20#, J-55	4104'	8-3/4"	588 ~~598~~ sk	
4-1/2"	10.5, J-55	6380'	6-1/4"	385 sx 2000' - Temp Survey	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6021'	

31. PERFORATION RECORD (Interval, size and number)
BLANCO MESA VERDE 5481' – 5601'
PLEASE SEE SUBSEQUENT REPORT FOR DAILY DETAILS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. * PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump)	WELL STATUS (Producing or shut-in)
12/20/00	F	P

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO
12/12/00	24 HRS	½"	—	1 BBL	623 MCFPD	1 BBL	

FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HR RATE	OIL – BBL	GAS – MCF	WATER – BBL	OIL GRAVITY - API (CORR)
100#	420#	—	1 BBL	623 MCFPD	1 BBL	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): V

TEST WITNESSED BY: CLIFF COPE W/ KEY ENERGY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Debra Sittner TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 1/11/01

ACCEPTED FOR RECORD
/s/ Brian W. Davis
JAN 23 2001

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Conoco Inc.
AXI Apache K 6B Formation Tops
Unit Ltr. A - Sec. 9-T26N-R5W, Rio Arriba Co., NM

Ojo Alamo	3292
Fruitland Fma	3450
Pictured Cliffs	3833
Lewis	3997
Chacra	4758
Cliffhouse	5481
Menefee	5602
Point Lookout	5984