Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

5. LEASE DESIGNATION AND SERIAL NO.: CONT 151

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: JICARILLA APACHE

7. IF UNIT OR CA, AGREEMENT DESIGNATION: AXI APACHE K

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ OTHER ☐:

8. WELL NAME AND NO.: AXI APACHE K #4B

2. NAME OF OPERATOR: CONOCO INC.

9. API WELL NO.: 30-039-26489

3. ADDRESS AND TELEPHONE NO.: P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

10. FIELD AND POOL, OR EXPLORATORY AREA: BLANCO MESA VERDE

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description): 2350' FSL – 670' FWL, SEC. 3, T26N-R5W, UNIT LETTER "L"

11. COUNTY OR PARISH, STATE: RIO ARRIBA COUNTY, NM

NOV 2000 RECEIVED OIL CON. DIV. DIST. 3

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other: COMPLETION OF MV	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE ATTACHED DAILY REPORTS FOR COMPLETION DETAILS.

070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

SIGNED Debra Sittner TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 10/25/00

(This space for Federal or State office use)

APPROVED BY /s/ Brian W. Davis TITLE Lands and Mineral Resources DATE NOV 22 2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MK

* See Instruction on Reverse Side

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CONOCO INC.
AXI APACHE K #4B
API #30-039-26489
Sec. 3, T26N-R5W, UNIT LETTER "L"
2350' FSL & 670' FWL

9/19/00 MIRU wire line unit, RIH with logging tool, run CBL/gr log from 6168', to 1400', 1000# on csg. Cement looks real good. POOH with logging tool, RU pump truck, and test csg to 4250# tested okay. RIH with perf gun, 3 1/8 csg. Gun. 90 degree pp., shot as followed: 5688'-5691', 3 shots, 5717'-5727'-10 shots, 5878'-5882'-4 shots, 5904'-5908'-8 shots, 5920'-5922' - 2 shots, 5936'-5941'-10 shots, 5958'-5962'- 8 shots, 5966'-5969' -3 shots, 5975'-5980' - 10 shots. Total 58 shots, RU pump unit, and start loading hole. 6 bbls to load, break point, and 2450# start ball off, drop 100 ball sealers, great ball action, and shut down, 3680#. Surge off bled down. Rd pump unit, RU wire line, RIH with junk basket, recovered 98 balls, 47 hits. Rd wire line. Secure well SDFN

9/20/00 RU frac unit, test line to 5000#, set pop off at 3858#, start pad, 32bbls to load well on vacuum. Start .5# sand, 190bbl stage, .75# sand had to shut down 145 bbls into stage due to leak on frac y. Start back up on .75# sand pump 450 bbls more, start 1# sand pump, frac well with 2000# avg treating press, at 60 bpm, 1sdp 100#, 55000# of 20/40 brown sand, 75,499 gals of slick water. Rd frac lines, RU wire line, RIH with 4 1/2" comp. Plug set at 5580'. Test plug to 4250#, held okay. POOH with setting tool, RIH with perf gun, 3 1/8" csg. Gun, 90 degree phasing, shot as followed; 5358'-5361'-3 shots, 5379'-5389'-10 shots, 5404'-5410'-12 shots, m5414'-5417'-3 shots, 5437'-5457'-20 shots, 5466'-5472'-6 shots, 5474'-5489'-6 shots (Cliff House) 60 shots total. 3RUns. POOH with perf guns, RU frac unit. Test line, set pop off. Start break down, load hole with 28 bls, break point 2300#, well on vacuum. Start acid and balls, drop 100 ball sealers. Start flush, 20 bpm/1800#, ball off. Great ball action. Rd frac lines, RU wire line, RIH with junk basket, recovered 96 balls, 60 hits. Rd wire line, move off. RU frac lines, start pad, 62 bpm/1450#., increase rate to 72 bbls/ at 1850#. Pump.5#, .75#, and 1# sand. Frac well with 68100# of 20/40 brown sand with 74214 gals of slick water, avg treating press 1850# / 72 bpm. ISDP 380#, in 15/0#. Rd frac unit, secure well SDFN.

10/9/00 MIPU, road rig in, spot an secure rig

10/10/00 Finish rigging up, 610# on csg. Open well up on 1/2" choke nipple. Well flow to 0# in 5 hours. Kill well with 10 bbls of 2% kcl. NDWH, NUBOP RIH with metal muncher, and 68 joints of tbg. (2142') pick up and tally off of trailer. Secure well SDFN

10/11/00 Csg press. 560#, open well up flowed thru 1/2" choke for 4 hours. RU blooie line RU swab, made 8 swab runs recovered 10 bbls of fluid. Still waiting on drill gas. Secure well SDFN

10/12/00 Csg. Press. 560#, blow well down. RIH with tbg to 5353'. RU swab, well int fluid level at 3500'. Final fluid level at 3500'. Made 6 swab runs recovered 30 bbls of fluid. Secure well SDFN.

10/13/00 Csg. Press. 560#, open well, blew down, RIH with swab int fluid level at 1200'. Made 16 swab runs. Recovered 80 bbls of fluid. Final fluid level at 3500'. Secure well SDFN.

10/16/00 Csg. Press 560#, blow tbg down, RIH with swab, made 16RUns, recovered 95 bbls of fluid int. Fluid level 1200', final level at 3500'. Secure well SDFN

10/17/00 Csg. Press 580# blow down tbg. RIH with tbg tag up at 5491'.RU swab, made 10 swab runs recovered 65 bbls of fluid. Secure well SDFN.

10/18/00 550 # csg press, open tbg. Blow down, RU swab int fluid level at 1500'. Swab back 100 bbls of water. 18 runs. Final fluid level at 3800'. Drill gas to location, RU meter, RU gas comp. Purge line, secure well SDFN.

10/19/00 580# csg press blow well down, unload well with drill gas. RIH with tbg. Tag fill at 5480'. Clean out to comp. Plug 5580'. Drill out comp. Plug. Unload well (lots of press,) RIH with tbg. Tag up on fill at

CONOCO INC.
AXI APACHE K #4B
API #30-039-26489
Sec. 3, T26N-R5W, UNIT LETTER "L"
2350' FSL & 670' FWL

6145'. (pbtd 6168') pu tbg to 5800'. Secure well SDFN

10/20/00 Tbg press 620#, csg press 660#. Open tbg thru 1/2" choke. Well making some fluids, but no sand. Well flow test as followed: tbg. Press. 240#, csg press 560#, end of tbg at 5610'. Test thru 1/2" choke, 1494 mcf, 1 bbl oil, 1 bbl of water. Witness by Cliff Cope, Key Energy. Secure well SDFN.

1023/00 Casing pressure 68-#, tubing pressure 640#. Blow well down, RIH with tubing. Tag up @ 6145;. POOH with tubing and bit. RIH with mule shoe collar, seat nipple, and 184 joints 2-3/8" tubing. Land at 5835'. NDBOP, UNWH. RU swab unit and run to seat nipple. RD equipment, RDMO.