

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
CONT 151

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
AXI APACHE K 05C

2. Name of Operator
CONOCO INC.

Contact: DEBRA SITTNER
E-Mail: dsittner@trigon-sheehan.com

9. API Well No.
30-039-26492

3a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 970.385.9100 Ext: 125
Fx: 970.385.9107

10. Field and Pool, or Exploratory
BLANCO MESA VERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T26N R05W Mer NWSE 2130FSL 1750FEL

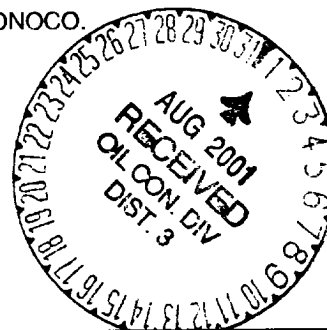
11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED COMPLETION INFORMATION AS PROVIDED BY CONOCO.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #5489 verified by the BLM Well Information System
For CONOCO INC., sent to the Rio Puerco
Committed to AFMSS for processing by Angie Medina-Jones on 07/06/2001 ()**

Name (Printed/Typed) DEBRA SITTNER

Title AUTHORIZED REPRESENTATIVE

Signature

Date 07/05/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title Lands and Mineral Resources

Date 7/27/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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AXI APACHE K #5C

300392649200

2130' FSL – 1750' FEL, Section 10, T26N-R05W
Rio Arriba County, NM

Date	Operations
11/3/2000	Road rig to location, RU pulling unit and equipment. NDWH, NUBOP, RIH with 191 joints of 2 3/8" tubing. Tally in, 6025'. Secure well, SDFN
11/6/2000	TDT log was run 10/27/00. RU wire line unit, Run TDT log from 6020' to 2000', GR/CCL to surface. RD wireline. Secure well. SD.
11/6/2000	RU pump, displace casing with 120BBLs of 1% KCL. Samples taken every 40 bbls displace. RD pump. POOH with tubing, lay down on trailer. NDBOP, NU 2-5000# frac valves. RDPU clean location, move off. Well ready for rigless frac.
12/4/2000	RU wireline unit, RIH with comp. plug, set at 5590'. RD wireline, RU frac unit, test comp. plug to 3800#. Held okay. RD frac unit, RU wireline, RIH with 3 1/8" select fire perf gun, perf. Menefee from 5454'-5554'. 50 shots. RD wireline, RU frac unit. Start ball off, load hole, Break down, break point 3300#. Ball off well; drop 75 ball sealers, 24BBLs a min., 1730#. Good ball action. RD frac unit, RU wireline unit, RIH with junk basket, recovered 15 balls. RD wireline, RU frac unit, Step down test. 53BBLs a min @ 2703#- 44.5BBL/min @ 2350#,-33BBLs/min @ 1922#, 20 BBL/min @ 1519#. ISIP 1190#. Frac well with 53760# od 20/40 Brady sacd, @60BBL/min. Avg. PSI 2300#, ISIP 1250#, 5 MIN 1188#, 15 min/1113#. RD frac unit, RU wireline, RIH with comp. plug, set at 5360'. RD wireline, RU frac unit, test plug to 3800#, held okay. RD Service co. Secure well SDFN
12/4/2000	RU wireline unit, RIH with GR/CCL/CBL logging tool, ran log from 6018'-1970'. TOC @ 2547'. Test csg to 3800#, held okay. RIH with 3 1/8" select fire perf. gun. Perf. Point Lookout from 5682' - 5788'. w/1SPF. (43 shots) RD wireline, RU frac unit, Broke down PLO, 3400# , pumped 31BBLs, ISIP 700#, 5 mins. vac. Start ball off, drop 70 ball sealers, at 24 bbls a min. Balled off. RU wireline unit, RIH with junk basket, recovered 70-ball sealer. RD wireline. Start step down test, 33 bbls to load, pumped 50 bbls/min @ 2588#, 40BBLs/min @ 1700#, 33bbls/min @ 1095#, 20BBLs/min @ 420#. Shut down, , well on vacuum. Start frac, frac well with 59206# of 20/40 Brady, avg. PSI 1500#, max, 1633#, min 1440#PSI. Flush with 94BBLs. shut down, ISIP 144# 5 min. vac.
12/11/2000	RU wireline unit, RIH with 3 1/8" select fire perf. gun, Perf. Cliffhouse, from 5301'-5196'. 68 shots. POOH with perf gun. RD wireline unit.
12/13/2000	Move in rig up frac unit. Load hole, 42 Bbls. Well broke at 2505#, start ball off, drop 100 balls (bio-balls) Good ball action, balled off. Shut down one hour for bio-balls to dissolve. Step down test, 50bbls. /min- @3100#, 44bbls. /min @1340#, 22bbls./min @665# ISIP 0#. Start frac, .5 sand at 68bbl/min@2550#, 1.0 sand at 73bbls/min@2100#, 1.5# sand at 74bbls/min @ 1890#. Flush with in 200" of top perf. Shut down, ISIP 400#, in 15 min. 0# RD frac unit. Total sand 95420#
4/22/2001	Csg press. 560# Open well to pit on 1/2" choke, to pit. Location real muddy and under water. Well flowing to pit, bring back lots of water and sand. Secure well SDFN
4/23/2001	Csg. press. 380#, Blow well down; kill well with 20 bbls of KCL. RD frac valve, RU BOP. RU BOP tester. BOP did not test. RDBOP, RUWH. Secure well SDFN
4/24/2001	Csg. press.65# Blow well down, RDWH, RUBOP. RU BOP tester, test BOP. Tested okay. RU stack, floor, and blooey line, RIH with mill, and tubing. 3200'. RU gas compressor. Prep to unload. Secure well SDFN
4/25/2001	Csg press. 0#, Mechanic out to do comp. Start-ups. Unload well at 3094', Lots of water an sand. Secure well SDFN
4/26/2001	Csg press. 0#, RIH with tubing tag fill at 5190', RU comp, clean out to plug at 5337'. Pump sweeps from there. Lots of water and sand. RD comp, PU tubing to 5000'. Secure well SDFN
4/29/2001	Csg. press. 500# tubing. press. 520#, Comp problems, mechanic out. Open tubing, blew down, RIH with tubing. tag fill at 5184', RU comp. Clean out to PBTD at 5337'. Lots of water and sand. Use soap sweeps. RD comp, PU tubing to 5000'. Secure well SDFN
4/30/2001	Csg. press. 360#, tubing. press. 200#, Open up well, blew down. RIH with tbg. tag fill at 5251'. RU comp. , clean out fill to 5337'. Unload well with soap sweeps. Well making lots of water and sand. Recovered about 250 bls. of fluid. RD comp. PU tubing to 5000'. Secure well SDFN

AXI APACHE K #5C

300392649200

2130' FSL – 1750' FEL, Section 10, T26N-R05W
Rio Arriba County, NM

- 5/1/2001 Csg press. 480# tubing. press. 400#, Blow well down, RIH with tubing. tag fill at 5260'. RU comp. Clean out to 5337'. Unload well, recovered about 200bbls of fluid. Lots of sand. RD comp. PU tubing to 5000'. Secure well SDFN
- 5/2/2001 Csg. press. 470# tubing pressure. 380#. Attempt to flow test well thru 1/2" choke, well LO. Blow well down, RIH with tubing. tag fill at 5285', RU comp. Clean out to 5337'. Unload well, recovered 200bbls of fluid, lots of sand. RD comp. PU tubing to 5000'. Secure well SDFN
- 5/3/2001 Csg press. 450#, tubing. press. 400#, Open well, blew down, RIH with tubing, tag fill 5280'. RU comp, clean out to 5337'. Unload well, lots of water and sand. RU power swivel, Drill out composite plug at 5337'. Equalize well, Kill tubing. Remove power swivel, PU tubing to 4800'. Secure well SDFN
- 5/6/2001 Csg. press. 580# tubing press. 570#, Blow well down, RIH with tubing tag fill at 5513'. RU gas compressors. Clean out fill to 5600'. Unload well from there. Well making lots of fluid and sand. Use soap sweeps to unload. Shut down compressors, PU tubing to 4500'. Secure well SDFN
- 5/7/2001 Csg. press. 570# tubing. press. 550#, Try to flow well, blew down. Blow well down. RIH with tubing tag up at 5540'. RU gas comp. Clean fill out to 5600'. RU power swivel, drill out composite plug at 5600'. Equalize well with Menefee zone. Plug fell down to 5626'. Well unload lots of water and more gas. Made some more soap sweeps. RD power swivel, PU tubing to 4500'. Secure well SDFN
- 5/8/2001 Csg. press. 580# tubing pressure 570#, Blow well down, RIH with tubing tag up on plug at 5620'. RU power swivel, finish drilling out plug. RIH with tubing to 5917'. Unload well, run some soap sweeps. RD power swivel, PU tubing to 4500'. Secure well SDFN
- 5/9/2001 Csg. press. 600#, tubing press. 620#, Blow well down. RIH with tubing tag fill 5920'. RU power swivel and compressors. Clean out to 6030'. Unload well with soap sweeps. RD power swivel and comp. PU tubing to 5686'. Secure well SDFN.
- 5/10/2001 Csg. press. 600#, tubing press. 620#. Open well thru 1/2" choke. well flowing. Tubing down to 80#, casing not dropping. 600#. Charge up backside, well started to unload. Tubing press 200# casing press. 450#. Will dry watch well over weekend. Well flowing at 120# tbgs. 450# casing press.
- 5/11/2001 Well flowing, Tubing pressure 120#, casing press. 380#. Blow well down, POOH with tubing, and mill. RIH with Mule shoe collar, seat nipple, and 2 3/8" tubing. Tag up at 5905'. RU comp, clean out to PBTD. Unload well. Secure well SDFN.
- 5/12/2001 Test, tbgs press 120#, csg. Press. 380# thru 1/2" choke, Well flow at the rate of 750 mcf, 1 bbl of water, 1 bbl of oil, end of tbgs @5686', perf 5196'-5788'. Witness by Cliff Cope, Key Energy.
- 5/15/2001 Casing press. 600#, Tubing press. 620#, Blow well down. RIH with tubing tag fill 5920'. RU power swivel and compressors. Clean out to 6030'. Unload well with soap sweeps. RD power swivel and comp. PU tubing to 5686'. Secure well SDFN.
- 5/15/2001 Csg press. 540#, tubing press. 545#, Blow well down, RIH with tubing, tag up, 6030'. POOH with 17 joints of tubing land well at 5503'. RD rig package. Move off. Last report. Well will be first del. on 5/21/01.