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1. Type of Well
2. Name of Operator
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401 4. Well Location Unit Letter M : 790 feet from the South line and 965 feet from the West line Section 7 Township 26N Range 4W NMPM County Rio Apriba 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7192 GR 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB OTHER: Downhole Commingle Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. In accordance to Case 12346, Order # R-11363. It is intended to downhole Commingle the Blanco MV(72319) and Basin DK (71599). This is a new well completion. My perforations 5498-6201'. DK perforations 8069-8189' Selectively perforate and fracture zones. Clean out to PBTD. Run RBP & Packer and test each zone. Determine rates from each zone. Recommended allocation - Subtraction method Rates reported to NMOCD-Aztec for final determination. All formation fluids are compatable and no loss of production will result by commingling. All working interest, overriding and royality interests are identical in this wellbore.
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE VCLU DAGALY TITLE Production Assistant DATE 6/19/01
Type or print name Vicki Donaghey Telephone No. 505-325-6800
(This space for Green Market Signed by STEVEN M. HAYDEN DEPUTY OIL & GAS INSPECTOR, BUTTON
APPROVED BY