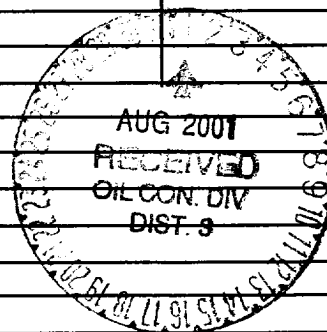


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. Jicarilla Cont. 119							
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name Jicarilla Apache							
2. Name of Operator ENERGEN RESOURCES CORPORATION		7. Unit or CA Agreement Name and No. 21944							
3. Address 2198 Bloomfield Highway, Farmington, NM 87401		8. Lease Name and Well No. Jicarilla 119N 10M							
3a. Phone No. (include area code) 505-325-6800		9. API Well No. 30-039-26570							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 790' FSL, 865' FWL N.M.P.M. At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Blanco Mesaverde							
14. Date Spudded 05/10/01		11. Sec., T., R., M., or Block and Survey or Area Sec. 7, T26N, R4W							
15. Date T.D. Reached 05/29/01		12. County or Parish Rio Arriba							
16. Date Completed ☐ D & A ☒ Ready to Prod. 07/17/01		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 7192' GL									
18. Total Depth: MD TVD 8285		19. Plug Back T.D.: MD TVD 8275							
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) HRI/SP/GR:GR:GR/Spec Den/Dual Spaced Neutron,MIRL		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	36	0	242		177 cu. ft.		surface	
8-3/4	7	23	0	4252	1935	4190 cu. ft.		surface	
6-1/4	4-1/2	11.6	0	8285		713 cu. ft.		3226	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	8149								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) Point Lookout	6015	6201	6015, 16, 17, 18, 19, 23,		0.34	36			
B)			24, 25, 26, 27, 28, 29, 30,						
C)			31, 32, 6034, 36, 38, 40,						
D)			43, 65, 67, 73, 75,						
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
5498' - 5628'	80,490 gals. 60Q foam & 89,200# 20/40 sand								
6015' - 6201'	93,258 gals. 60Q foam & 97,400# 20/40 sand								
28. Production - Interval A									
Date First Produced 07/17/01	Test Date 07/24/01	Hours Tested 7 dy	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method flowing
Choke Size	Tbg. Press. Flwg. SI 700	Csg. Press. SI 600	24 Hr. →	Oil BBL Pitot-	Gas MCF 290	Water BBL	Gas: Oil Ratio	Well Status	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
JUL 27 2001
/s/ Brian W. Davis

28b. Production - Interval C