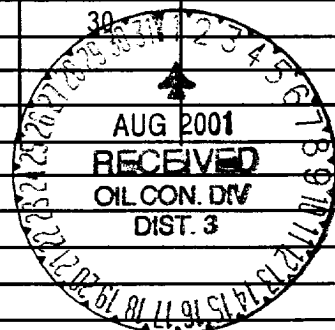


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other						5. Lease Serial No. Jicarilla Cont. 119			
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other						6. If Indian, Allottee or Tribe Name Jicarilla Apache			
2. Name of Operator ENERGEN RESOURCES CORPORATION						7. Unit or CA Agreement Name and No. 21944			
3. Address 2198 Bloomfield Highway, Farmington, NM 87401						8. Lease Name and Well No. Jicarilla 119N 10M			
3a. Phone No. (include area code) 505-325-6800						9. API Well No. 30-039-26570			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 790' FSL, 865' FWL N.M.P.M. At top prod. interval reported below At total depth						10. Field and Pool, or Exploratory Basin Dakota			
						11. Sec., T., R., M., or Block and Survey or Area Sec. 7, T26N, R4W			
						12. County or Parish Rio Arriba		13. State NM	
14. Date Spudded 05/10/01		15. Date T.D. Reached 05/29/01		16. Date Completed ☐ D & A ☒ Ready to Prod. 07/17/01		17. Elevations (DF, RKB, RT, GL)* 7192' GL			
18. Total Depth: MD TVD 8285		19. Plug Back T.D.: MD TVD 8275		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) HRI/SP/GR;GR:GR/Spec Den/Dual Spaced Neutron,MIRL						22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	36	0	242		177 cu.ft.		surface	
8-3/4	7	23	0	4252	1935	1190 cu.ft.		surface	
6-1/4	4-1/2	11.6	0	8285		713 cu.ft.		3226	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	8149								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Dakota		8069	8089	8069,70,71,72,73,74,		0.34	30		
B)				85,86,88,90,8170,71,					
C)				72,73,74,75,76,77,78,					
D)				79,80,81,82,83,84,					
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
8069' - 8089'		44,457 gals. Delta 140 & 67.638# 20/40 sand							
28. Production - Interval A									
Date First Produced 07/17/01	Test Date 07/24/01	Hours Tested 7dy	Test Production →	Oil BBL Pitot-	Gas MCF 90	Water BBL	Oil Gravity	Gas Gravity	Production Method flowing
Choke Size	Tbg. Press. Flwg. SI 700	Csg. Press. 600	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)



ACCEPTED FOR RECORD

JUL 27 2001

is/ Brian W. Davis

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status	Production Method
Choke Size	Tbg. Press.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status	Production Method
Choke Size	Tbg. Press.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		

to be sold

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top	Meas. Depth
Point Lookout	6015	6201	(cont. from page 1) 6102.04.27, 29.51.53.75.76.99.6201 (total of 36 holes) 1JSPF	Ojo Alamo	3329	
			Fruitland		3529	
			Pictured Cliffs		3704	
			Lewis		3884	
			Huerfano Bentonite		4054	
			Cleft House		4364	
			Menefee		5539	
			Point Lookout		5679	
			Gallup		6024	
			Greenhorn		6994	
			Graneros		7999	
			Dakota		8059	
					8084	

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki Donaghey

Title Production Assistant

Signature

Vicki Donaghey

Date 07/24/01