

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1673' FSL & 478" FWL 1578' FWL

"K" Sec 11, T26N, R07W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 302M

9. API Well No.

30-039-26689

10. Field and Pool, or Exploration Area

Blanco Mesa Verde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Meas Verde Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED for procedure

03/19 - landed 2 3/8" tubing @7135'

14.

Signed Mike Phillips
Mike Phillips

Title SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN

Date 03/21/02

(This space for Federal or State office use)

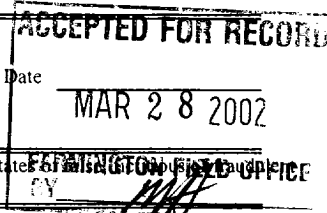
Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or any State or local government, any false statement or representation as to any matter within its jurisdiction.

*See Instructions on Reverse Side



Pure Resources, Inc.
Well History
RINCON UNIT #302M – MESA VERDE COMPLETION

3/4/02 MIRU SERVICE UNIT; BLOW WELL DOWN TO BLOW PIT; ND WH; NU BOP AND 7" BLOOE LINE; UNSEAT DONUT; TIH 25' WITH 2 3/8" TBG; TAG UP ON PBTD; BLOW WELL AROUND WITH AIR AND FOAM; UNLOADED APPROXIMATELY 15 BBLS BLACK AND GRAY FLUID; WELL DRIED UP; PUT WELL BACK ON PRODUCTION UNTIL A.M.; SDFN; WELL MAKING 136 MCF BEFORE CLEANING UP WITH AIR AND FOAM, 330 MCF AFTER.

3/5/02 BLOW WELL DOWN TO BLOW PIT; TALLY 228 JTS 2 3/8" TBG OUT OF HOLE; PUT WELL ON PRODUCTION; SD TILL 3/7/02 FOR FRAC.

3/9/02 RU SCHLUMBERGER; SET BRIDGE PLUG @ 5100'; PERFORATE POINT LOOKOUT AT 4982', 84', 86', 88', 90', 92', 94', 96', 98', 5000', 10', 12', 14', 16', 18', 20', 22', 24', 27', 28', 35', 40', 42', 44', 46', 48', 50 (TOTAL OF 27 HOLES); RU BJ; BREAK DOWN AND ACIDIZE POINT LOOKOUT FORMATION; WELL BROKE @ 4550# TO 2890# - GOOD BALL ACTION AND BALLOFF ON PERFS; RU SCHLUMBERGER; RETRIEVE BALL SEALERS; RU BJ AND FRAC FORMATION WITH 35,220 GALS 70Q N2 FOAM, 78,200# WHITE SAND 20/40 MESH + 4240# FLEXSAND 14/40 MESH IN 5 STAGES; MAX PRESS OF 2803#; AVG PRESS OF 2437#; ISDP 2252#, 5 MIN 1497#, 10 MIN 1416#, 15 MIN 1398#; OPEN WELL UP ON 8/64" CHOKE, AFTER 2 HRS SHUT IN WITH 1200#; LEFT WELL FLOWING WITH FLOWBACK CREW ON LOCATION; 443 BBLS OF FLUID TO RECOVER (ACID JOB AND FRAC).

3/11/02 CHECKED WELL PRESSURE, 0# CSG; TIH; TAG SAND FILL @ 4945'; BROKE CIRC WITH AIR AND FOAM; CLEAN OUT TO BRIDGE PLUG AT 5100'; TOTAL OF 155' SAND FILL; RECOVERED APPROX 200 BBLS FLUID; POH TO 4900'; BLOW WELL TO BLOW PIT WITH GOOD FLARE; PUT WELL BACK ON PRODUCTION; SDFN. 243 BBLS OF FLUID TO RECOVER (ACID JOB & FRAC).

3/12/02 CHECKED WELL PRESSURE, 125# CSG; TIH; TAG SAND FILL @ 5025'; BROKE CIRC WITH AIR AND FOAM; CLEAN OUT TO BRIDGE PLUG AT 5100'; TOTAL OF 75' SAND FILL; RECOVERED APPROX 60 BBLS FLUID; POH TO 4900'; BLOW WELL TO BLOW PIT WITH GOOD FLARE; PUT WELL ON PRODUCTION; SDFN. 183 BBLS OF FLUID TO RECOVER (ACID JOB & FRAC).

3/13/02 TIH WITH TBG; TAG 40' SAND FILL; BROKE CIRCULATION WITH AIR AND FOAM; CLEANED OUT TO TOP OF BP @ 5100'; CIRC CLEAN; RU WIRELINE; RUN AFTER FRAC LOG; POH TO 4700'; SHUT WELL IN FOR PRESSURE BUILD UP; SDFN.

3/15/02 TIH WITH TBG; TAG 25' SAND FILL; BROKE CIRC WITH AIR AND FOAM; CLEANED OUT TO TOP OF BP @ 5100'; CIRC CLEAN RUNNING 2 BBLS SWEEPS EVERY 15 MINS UNTIL WELL CLEANED UP AND DRIED UP; POH TO 4700'; PUT WELL ON PRODUCTION MAKING 555 MCF PER DAY; SDFN.

3/16/02 TIH WITH TBG; TAG 40' SAND FILL; BROKE CIRC WITH AIR AND FOAM; CLEANED OUT TO TOP OF BRIDGE PLUG; DRILLED OUT BP AND CLEAN OUT TO 7174'; CIRC HOLE CLEAN; POH TO 4700'; PUT WELL ON PRODUCTION MAKING 858 MCF PER DAY; SDFN.

3/17/02 TIH WITH 2 3/8" TBG; TAGGED 10' FILL; CLEAN OUT TO PBTD WITH AIR AND FOAM, RUNNING 2 BBL SWEEPS EVERY 20 MINS; RAN 8 SWEEPS, BLEW WELL DRY; TOH WITH 2 3/8" TBG AND 3 7/8" MILL; TIH WITH SAWTOOTH COLLAR, EXPANDABLE PLUG, SEATING NIPPLE TO 7174'; NO FILL; POH TO 4800'; SDFN; PUT WELL ON PRODUCTION. FLOWED / 150 MCFD, 0 BO, 0 BW / 12 HRS.

3/19/02 TIH WITH TBG; TAG FOR FILL - NO FILL; LAND TBG AT 7135'; ND BOP; NU WH; PUMP OFF EXPANDABLE PLUG; BLOW WELL TO BLOW PIT FOR 30 MIN; PUT WELL ON PRODUCTION MAKING 485 MCF PER DAY; RD EQUIPMENT AND MOVE.

