

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.

SF 079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 231R

9. API Well No.

30-039-26691

10. Field and Pool, or Exploration Area

BASIN DK/BLANCO MV

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1943' FSL & 1595' FWL

"K" Sec 12, T26N, R07W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

DRILLING

- ☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

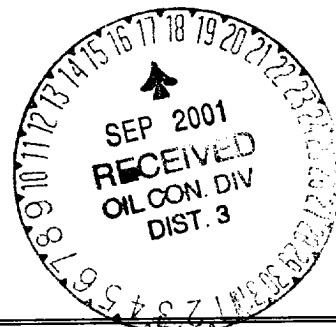
(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED
2001 SEP 12 AM 8:47
070

EXPEDITED APD/ROW



14.

Signed

Michael C. Phillips
MICHEAL C. PHILLIPS

Title

SAN JUAN BASIN FOREMAN

Date

09/07/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED FOR RECORD

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

NMOCD

SEP 11 2001
J. M. RICE

PURE RESOURCES, INC.
DRILLING REPORT

RINCON UNIT #231R - 76.82% WI

Lease Well 521510-0231

State: NM

County: RIO ARriba

8/22/2001 MIRU BEARCAT RIG #1. HELD SAFETY MTG. DRLG RAT & MOUSE HOLES. DRLG 12-1/4" HOLE F/ 12-135' W/ ALL WT, 80-85 RPM, 800 PSI, SPUD MUD. WLS @ 135' - 1/2 DEG. DRLG 12-1/4" HOLE F/ 135-300' W/ ALL WT, 80-85 RPM, 800 PSI, SPUD MUD.

8/23/2001 DRLG 12-1/4" HOLE F/ 300-383' W/ ALL WT, 80-85 RPM, 800 PSI, SPUD MUD. SURVEY @ 383' - 1/4 DEG. RU & RUN 9 JTS (367') 9-5/8" 32.3# STC CSG. SET @ 381'. CMT W/ BJ. PUMP 225 SX (313 FT3) TYPE 111 W/ .25% CACL2, .25 PPS CELLOFLAKE. DISPLACE W/ 27 BW. CIRC 31 BBLs GOOD CMT TO PIT. TEST CSG & BLIND RAMS & CHOKE TO 600 PSI. DRLG FLOAT & CMT TO 383'. DRLG 8-3/4" HOLE F/ 383-580' W/ ALL WT, 65 RPM, 1200 PSI, WATER & POLY.

8/24/2001 DRLG 8 3/4" HOLE 580 - 869 W/40K, 80 RPM 1500 PSI WATER & POLY. WLS @ 829 3/4 DEG. DRLG 8 3/4" HOLE 869 - 1369 W/40K, 80 RPM 1500 PSI WATER & POLY. WLS @ 1329 3/4 DEG. DRLG 8 3/4" HOLE 1369 - 1761 W/40K, 80 RPM 1500 PSI WATER & POLY. WLS @ 1720 1 DEG. DRLG 8 3/4" HOLE 1761 - 2335 W/30 - 40K, 60-80 RPM 1600 PSI WATER & POLY. CIRC COND MUD.

8/25/2001 2361' (CORRECTED TD). RUN 56 JTS 7" 20# J-55 STC CSG (2358'). SET @ 2360'. TOP FC @ 2315'. CMT W/ BJ. PUMP 325 SX (686 FT3) PREM LITE. TAIL W/ 70 SX (104 FT3) TYPE 111. DROP PLUG & DISPLACE W/ 98 BBLs. 1100 PSI LIFT. BUMP PLUG W/ 2100 PSI - FLOAT HELD. CIRC 41 BBLs TO PIT. PD @ 4:00 PM 8/24/01. SET SLIPS W/ 44K, CUT OFF 7", NU CSG SPOOL & BOPE. TEST CSG, BLIND RAM & CHOKE TO 1500 PSI. RIG TO AIR DRILL. PU (10) 4-3/4" DC'S & TIH W/ 3-1/2" DP.

8/26/2001 TEST PIPE RAMS, CSG & CHOKE TO 1500 PSI. LAY BLEED-OFF LINES. RIG BLOOE LINE. DRLG PLUG, FC, CMT TO 2361'. DRLG 6-1/4" HOLE F/ 2361-4545' W/ 2-4K, 40 RPM, 450 PSI, 2050 SCFM.

8/27/2001 DRLG 6-1/4" HOLE F/ 4545-4828' W/ 2-4K, 40 RPM, 450 PSI, 2050 SCFM. MU RR STR-50. PU 10 DC'S & TIH TO 4728'. DRLG F/ 4828-5200' W/ AIR & MIST. 8 BPH MIST, 500 PSI, 2800 SCFM.

8/28/2001 DRLG F/ 5200-5422' INTO MANCOS SHALE W/ AIR & MIST, 8 BPH MIST, 500 PSI, 2800 SCFM. MU 6-1/4" PDC & 4-3/4", 7-8 MOTOR. FINISH MIXING MUD. TIH TO 2500' - FILL HOLE. RD BLOOE LINE & INSTALL FLOWLINE. BUILD VOLUME IN PITS. CIRC & COND MUD. TIH - BREAK CIRC 3320 & 4120'. TAG BRIDGE @ 4838'. WASH & REAM F/ 4838-5330' W/ 2K, 1500 PSI, 223 GPM, 34 VIS, 8.5 MW, 8-10% LCM.

8/29/2001 WASH & REAM 5330 - 542 W/2K 1500 PSI 223 GPM 34 VIS 8.5 MW 8 WL 8-10% LCM. DRLG 5422 - 5632 W/ 10/12K 1500 PSI OFF BTM 1800 PSI ON BTM 233 GPM. WLS @ 5592 1 DEG. CHANGE LINERS TO 5 1/2" AT BEARCAT DRLG REQUEST DRLG 5632 - 6100 W/ 10/12K 1300 PSI OFF BTM 1600 PSI ON BTM 233 GPM. WLS @ 6060 1 DEG. DRLG 6100 - 6200 W/ 10/12K 1300 PSI OFF BTM 1600 PSI ON BTM 233 GPM.

8/30/2001 DRLG F/ 6200-6569' W/ 10-12K, 1300 PSI OFF BOTTOM, 1600 PSI ON BOTTOM, 233 GPM. PLUGGED 2 JETS. WLS @ 6529' - 1 DEG. DRLG F/ 6506-6569' W/ 10-12K, 1300 PSI OFF BOTTOM, 1600 PSI ON BOTTOM, 233 GPM.

8/31/2001 DRLG 6559' - 6659', 1300-1600 PSI. PU 6-1/4" BUTTON. DRLG 6569' TO 6705' W/20-25K, 60-70 RPM, 1300 PSI, 233 GPM.

9/1/2001 DRLG F/ 6705-6708' W/ 20-25K, 60-70 RPM, 1300 PSI, 233 GPM. TRIP FOR BIT #6. DRLG F/ 6708-6905' W/ 25K, 70-80 RPM, 1500 PSI, 233 GPM.

9/2/2001 DRLG F/ 6905-7093' W/ 25K, 70-80 RPM, 1500 PSI, 233 GPM. CIRC FOR GEOLOGIST. DRLG F/ 7093-7105' W/ 28-30K, 60-65 RPM, 1500 PSI, 233 GPM.

9/3/2001 DRLG F/ 7105-7266' W/ 28-30K, 60-65 RPM, 1500 PSI, 233 GPM. POOH (SLM) FOR LOGS.

9/4/2001 POOH FOR LOGS (SLM) - TALLY 7264'. FINAL SURVEY 2 DEG DROP ON TRIP. RU SCHLUMBERGER & RUN PLATFORM EXP LOG. LOGGERS TD 7262'.

9/5/2001 RU & RUN 173N JTS (7263') 4-1/2" 11.6# I-80 LTC CSG. LAND @ 7263', TOP FC @ 7218', TOP DV TOOL 5295'. CIRC OUT CO2. PUMP 20 BBLs CHEM WATER, 10 BW F/B 211 SX (425 FT3) TYPE 111 35:65 POZ, 6% GEL, 2% KCL, .25% CELLOFLAKE, 7 PPS CSE, 5 PPS LCM1 @ 12.5 PPG @ 4.5 BPM, 236 PSI. DROP PLUG & DISPLACE W/ 80 BW, 32 BBLs MUD @ 900 PSI. OPEN DV TOOL & CIRC OUT 30 BBLs CMT. PUMP 20 BBLs CHEM WATER, 10 BW F/B 298 SX (632 FT3) TYPE 111 35:65 POZ, 8% GEL, 2% CACL2, .25 PPS CELLOFLAKE, 6.25% LCM1 @ 12.1 PPG. TAIL W/ 135 SX TYPE 111 35:65 POZ W/ 6% GEL, 5% NACL, 7 PPS CSE, .25 PPS CELLOFLAKE, 5 PPS LCM1 @ 4 BPM @ 136 PSI. DROP PLUG & DISPLACE W/ 82 BW @ 5.2 BPM, 1900 PSI MAX. CIRC NO CMT. CLOSE DV TOOL W/ 2350 PSI. RIG RELEASED @ 12:00 A.M. 9/5/01.