

District I
1625 N. French Dr. Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-039-26725
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	RINCON UNIT
8. Well No.	201R
9. Pool name or Wildcat	BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

PURE RESOURCES L.P.

3. Address of Operator

P.O. BOX 850, BLOOMFIELD, NM 87413

4. Well Location

Unit Letter A : 661' feet from the North line and 734' feet from the East line

Section 2 Township 26N Range 07W NMPM RIO ARRIBA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6385'GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> Completion Sundry		

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Phillips TITLE San Juan Basin Drilling/ Production Foreman DATE 09/25/02
Type or print name Mike Phillips TELEPHONE NO. (505) 632-1811

APPROVED BY ORIGINAL SIGNED BY GUYTON S. PETERSON TITLE DEPUTY MIN & NATURAL RESOURCES DATE SEP 26 2002
Conditions of approval, if any:

Pure Resources, Inc.
Well History

Well Name RINCON UNIT #201R

State: NM

County: RIO ARRIBA

Lease Well 521529-201R

COMPLETE BASIN DAKOTA ZONE

8/29/2002 MIRU COBRA WIRELINE; RAN DEVIATION SURVEY TO PBTD; RD WIRELINE; SWI.

9/9/2002 MIRU SERVICE UNIT; PU 3 7/8" BIT; TALLY 2 3/8" TBG FROM FLOAT; CLEAN OUT TO 7406'; TOH WITH 2 3/8" TBG TO FLOAT; SDFN.

9/10/2002 PRESS TEST CSG TO 1000# - HELD OK; RD EQUIPMENT TO MOVE; SD DUE TO HEAVY RAIN AND SLICK ROADS; SDFN.

9/15/2002 MIRU SCHLUMBERGER; RAN GR, CCL AND TDT LOGS.

9/16/2002 INSTALL AND TEST FRAC VALVES.

9/19/2002 MIRU SCHLUMBERGER; PERF DAKOTA FORMATIONS AS FOLLOWS: 7200', 04', 10', 20', 54', 62', 72', 83', 7300', 04', 08', 12', 16', 20', 30', 41', 50', 52', 54', 64', 68', 76', 84' AMD 88'; SCHLUMBERGER HAD TO MAKE EXTRA GUN RUN DUE TO MISFIRE; RD WIRELINE; MIRU BJ SERVICES; BROKE DAKOTA FORMATION DOWN @ 3750#; ISDP OF 1480#; FRAC WELL IN 5 STAGES USING 78,650 GALS 70Q FOAM WITH 154,900# 20/40 WHITE SAND + 10,800# FLEXSAND, TOTAL OF 165,700#; MAX PRESS OF 4692#; AVG PRESS 4320#; ISDP OF 2850#, 5 MIN 2748#, 10 MIN 2714# AND 15 MIN 2691#; OPEN WELL UP TO BLOW PIT ON 10/64" CHOKE AFTER 1 HR SHUT-IN WITH 2650#; LEFT WELL FLOWING WITH FLOW BACK CREW ON LOCATION; FLUID TO RECOVER 729 BBLS.

9/20/2002 OPEN WELL UP AFTER FRAC WITH 2650# ON 10/64" CHOKE INCREASING CHOKE SIZE TO 14/64" OVER 24 HR PERIOD; FLARING GAS TO BLOW PIT AFTER 34 HRS OF FLOWING; SHUT WELL IN FOR PRESSURE BUILD UP, RECOVERING APPROX 350 BBLS FLUID; FLOWING AT 825# W/C OF 26.51 = 1237 MCF PER DAY; FLUID TO RECOVER 379 BBLS.

CASING HISTORY REPORT

SURFACE LEVEL

Location NE SEC 2, T26N, R7W

TD Date 8/20/2002

TD Hole

Total Depth: 377

Hole 12-1/4"

Joints	Joint Description	Total	Running
	SAWTOOTH COLLAR	1.00	1.00
	KB	15.00	16.00
	WELLHEAD	1.50	17.50
8	9-5/8" 32.3# STC CSG	316.15	333.65
	INSERT FLOAT	0.00	333.65
1	9-5/8" 32.3# STC CSG	41.24	374.89
9	Total Joints Ran	374.89	

Cemented as

Top Cement:

Stage 1 - 200 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

Comment

1st INTERMEDIATE LEVEL

Location NE SEC 2, T26N, R7W

TD Date 8/24/2002

TD Hole

Total Depth: 2474

Hole 8-3/4"

Joints	Joint Description	Total	Running
	SAWTOOTH COLLAR	1.00	1.00
	FLOAT COLLAR	1.00	2.00
1	7" 20# K-55 STC CSG	41.32	43.32
	FLOAT COLLAR	1.00	44.32
59	7" 20# K-55 STC CSG	2408.12	2452.44
	KB	15.00	2467.44
	MANDREL	0.50	2467.94
60	Total Joints Ran	2467.94	

Cemented as

Top Cement:

Stage 1 - 278 SX TYPE F W/ 2% CACL2, .25% CELLOFLAKE, 8% GEL, 6.25 PPS LCM-1 MIXED @ 11.9 GAL/SK (YLD:2.11, WT:12.10) Tail: 80 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

2nd INTERMEDIATE LEVEL

Location NE SEC 2, T26N, R7W

TD Date 8/26/2002

TD Hole

Total Depth: 7413

Hole 6-1/4"

Joints	Joint Description	Total	Running
171	4-1/2" 11.60# I-80 LTC CSG	7171.02	7171.02
4	4-1/2" 11.60# I-80 LTC CSG	168.77	7339.79
1	4-1/2" 11.60# N-80 LTC CSG	42.16	7381.95
	FLOAT COLLAR	1.00	7382.95
	FLOAT SHOE	1.00	7383.95
	MARKER JT	13.05	7397.00
	KB	15.00	7412.00
176	Total Joints Ran	7412.00	

Cemented as

Top Cement:

Stage 1 - 85 SX TYPE III PREM LITE HIGH STRENGTH W/ 2% CACL2, 5 PPS LCM-1, .25 PPS CF, 1% FL-52, .3% CD-32, .3% R-3 MIXED @ 12.6 GAL/SK (YLD:2.37, WT:11.90) Tail: 525 SX SAME AS LEAD (YLD:2.02, WT:12.50)