

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMSF-079304

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Well Name and No.

SANCHEZ 6

9. API Well No.

30-039-26763

10. Field and Pool, Exploratory Area

MESA VERDE

11. Country or Parish, State

Rio Arriba Co., New Mexico

1. Oil Well ☐ Gas Well ☐ Other ☐

GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

4. Location of Well (Footage, Sec., Twp., Rge.)

1980' F/S 1876' F/W

SEC. 25-26N-6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

9-11-01 TD 7452' reached at 3:00 p. m.

Circulated hole.

Short trip 15 stands.

T.O.H. with drill pipe.

Rigged up Schlumberger.

9-12-01 Logged well TD to surface with Induction Gamma Ray and Density Compensated Neutron Logs.

T.I.H. with drill pipe and collars.

Circulated hole.

T.O.H. laying down drill pipe and collars.

(continued on page 2)



NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer TITLE: Superintendent DATE: October 22, 2001
ROBERT L. VERQUER

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY

NMOCD

9-13-01 Ran new 5 1/2" 15.5# and 17.0# J-55 LT and C seamless casing to TD at 7452'.
Cement Stage tool set at 4219'.
Centralizers at following depths: 7408', 7363', 7319', 7274', 7230', 7186', 7141', 7097', 7053', 5326',
5283', 5239', 4974', 4929', 4885', 4617', 4573', 4529', 4352', 4308', 4263', 4175', 4130', 4086'.
Cement Basket at 4240'.
Cemented 5 1/2" casing 7452' to surface in two stages as follows:
1st stage through shoe at 7452'
500 sacks premium lite high strength 35/65/6 plus 3% R3 plus 1/4# cellflake yield 2.02 (1010 cu. ft.)
Followed by 110 sacks Type III neat with 2% R-3 and 1/4# cellflake yield 1.46 (160.60 cu. ft.)
Displaced with 90 bbls H₂O and 87.4 bbls mud, plug down at 8:40 a. m.
Good circulation throughout job.
No cement circulated to surface.
2nd stage through stage tool set at 4219'
650 sacks premium lite high strength 35/65/8 plus 1/4# cellflake and 1% CaCl yield 2.08 (1352 cu. ft.)
Followed by 50 sacks Type III neat with 1/4# cellflake and 1% CaCl yield 1.39 (69.50 cu. ft.)
Displaced with 100.4 bbls H₂O.
Good circulation throughout job.
No cement circulated to surface.
Set casing in slips with 100,000# strain.
Bond log will be run to determine cement top on both stages.
Casing will be tested to 4000# after drilling out stage tool.