

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator The Superior Oil Company Lease I. Phillips Government

Well No. 2-29 Unit Letter P S 29 T 25NR 6W Pool Canyon Largo Unit

County Rio Arriba Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate _____

Address _____

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Company

Address Farmington, New Mexico

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Newly completed gas well shut-in awaiting pipeline connection.

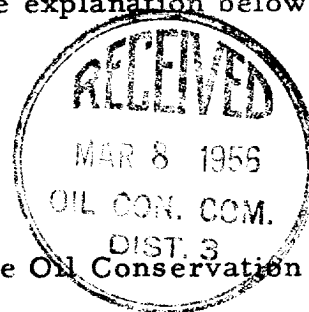
Reasons for Filing: (Please check proper box) New Well (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: _____ (Give explanation below)

This is a gas well completed in the Pictured Cliffs Formation.



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 2 day of March 19 56

By [Signature]

Approved 3-8 19 56

Title District Gas Engineer

OIL CONSERVATION COMMISSION

Company The Superior Oil Company

By [Signature]

Address Midland, Texas

Title PETROLEUM ENGINEER DIST. NO. 3

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Canyon Largo FORMATION Pictured Cliffs
COUNTY Rio Arriba DATE WELL TESTED 2-25-56

Operator The Superior Oil Company Lease I. Phillips Government Well No. 2-29
Unit
1/4 Section SE Letter P Sec. 29 Twp. 25N Rge. 6W
Casing: 5 1/2 " O.D. Set At 2765 Tubing 2 " WT. 4.70 Set at 2713
Pay Zone: From 2632 to 2722 Gas Gravity: Meas. _____ Est. 0.650
Tested Through: Casing X Tubing X
Test Nipple 2.067 I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 693 Tubing: 693 S.I. Period 13 days
Time Well Opened: 9:45 A.M. Time Well Gauged: 12:45 P.M.
Impact Pressure: 24#
Volume (Table I). 3221.2 (a)
Multiplier for Pipe or Casing (Table II) 1.068 (b)
Multiplier for Flowing Temp. (Table III) 1.000 (c)
Multiplier for SP. Gravity (Table IV) 1.000 (d)
Ave. Barometer Pressure at Wellhead (Table V) 23.09
Multiplier for Barometric Pressure (Table VI) 0.981 (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 3374.8



Witnessed by: _____ Tested by: [Signature]
Company: _____ Company The Superior Oil Company
Title: _____ Title: District Gas Engineer

OIL CONSERVATION COMMISSION

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