NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE		,	
FILE		1	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1 -	
	GAS		
OPERATOR		3	
PRORATION OFFICE			

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	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104		
	SANTAFE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	AND			
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	5AS		
	TRANSPORTER OIL GAS					
	OPERATOR 2					
I.	PRORATION OFFICE					
	Operator  La Plata Gathering System, Inc.					
	Address					
	P. O. Box 717	- Farmington, New Mexico	87401			
	Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well	Change in Transporter of:		Change of name from		
	Recompletion Oil Dry Gas  Emyon Largo Unit # 62 without Change in Ownership Casinghead Gas Condensate Change is ownership or pperator					
	Change in Ownership	Casinghead Gas Conden	rade Change 238 owner	surb or Abergoot		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND					
	Lease Name		me, Including Formation	Kind of Lease BF 078631A		
	Largo Location	1 Ball	ard Pictured Cliffs	State, Federal or Fee rederal		
		Feet From TheLin				
	Line of Section 09 , To	ownship 25-North Range	07 West , NMPM, Rio	Arriba County		
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro-	yed copy of this form is to be sent)		
	Transvestern Tank	<del></del>	Box 2077 - Farmington,			
	Name of Authorized Transporter of Co		Address (Give address to which appro-			
	El Paso Natural G	as Co.	Box 990 - Farmington,	n.m. 87401		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	en ·		
	give location of tanks.					
		ith that from any other lease or pool,	give commingling order number:			
ιν.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff, Res'v.		
	Designate Type of Complet	ion - (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	1 001	Traine of Francisco	100 011, 111			
	Perforations			Depth Casing Shoe		
			CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
				FCENA		
	Length of Test	Tubing Pressure	Casing Pressure	Choke S		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	Actual Float Bulling Test			JAN 1 0 1966		
				OIL CON. COM.		
	GAS WELL			DIET 3		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity & Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
	(					
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION		
_,			IAN 1 0 1966			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		regulations of the Oil Conservation	APPROVED, 19,			
		BY Original Signed Emery C. Arnois				
	(Signature)		TITLE Supervisor Dist. # 3			
				compliance with RULE 1104. vable for a newly drilled or deepened		
			well, this form must be accompatests taken on the well in accompa	nied by a tabulation of the deviation		
		mont in Wasselmeters	lests taken on the well in accor	Games With RULE III.		

(Title)

(Date)

January 8,1966

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.