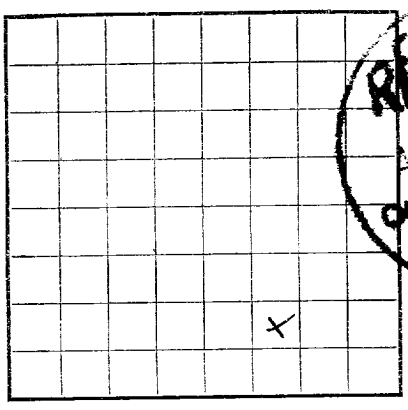
Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

Form 9-330

U. S. Land Office Santa Fe
Serial Number 078880
Lease or Permit to Prospect



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company La Plata Gathering System, Inc. Address Box 728 - Farmington, New Mexico
Lessor or Tract Canyon Largo Unit Field Ballard P. C. State New Mexico
Well No. 63 Sec. 9 T. 25-N R. 7-W Meridian N.M.P.M. County Rio Arriba
Location 790 ft. {N.} of S Line and 1,450 ft. {E.} of W Line of Sec. 9 Elevation 6,048 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. Beeson Neal
Title C. Beeson Neal, Agent in Farmington

Date August 25, 1959

The summary on this page is for the condition of the well at above date.

Commenced drilling June 7, 1959, 19 Finished drilling June 29, 1959, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2,633 to 2,731 ("G") No. 4, from ____ to ____
No. 2, from ____ to ____ No. 5, from ____ to ____
No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____
No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8"	24#	8 rd. thd.	J-55	92	None				Surface
5-1/2"	15.5#	8 rd. thd.	J-55	2,760	Halliburton		2,633	2,649	Long string
							2,661	2,668	
							2,723	2,731	
1-1"	Tubing	8 rd. thd.	New	2,725	None				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	102	70	Halliburton	Mostly water	
5-1/2"	2,760	100	Halliburton	Mostly water	

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____
Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
6/22/59	Sand Fractured with 22,000 gallons water and 30,000# sand. Flushed with 4,000 gal. water. Breakdown 3,000#. Treating 1600-2500#. Dropped 35 rubber balls during treatment. Ave. Injection 41.6 b.p.m.					

TOOLS USED

Rotary tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet
Cable tools were used from 102 feet to 2,761 feet, and from ____ feet to ____ feet

DATES

-0- xxx for completion

Potential test taken August 14, 59, 19 Put to producing Shut in for potential test June 29, 59, 19

The production for the first 24 hours was ____ barrels of fluid of which ____% was oil; ____% emulsion; ____% water; and ____% sediment. Gravity, °Bé. ____

If gas well, cu. ft. per 24 hours 154 MCF Gallons gasoline per 1,000 cu. ft. of gas ____
Rock pressure, lbs. per sq. in. 641 psig

EMPLOYEES

____, Driller ____, Driller
Benson-Montin Drilling Corp., Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2,563	2,563	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations.
2563	2,566	3	Coal
2,566	2,602	36	Shale
2,602	2,605	3	Coal
2,605	2,610	5	Shale
2,610	2,627	17	Coal
2,627	2,633	6	Shale
2,633	2,731	98	Sand (Top of Pictured Cliffs at 2,633')
2,731	2,761	30	Shale

Clean out depth 2,745 feet.

[OVER]

16—43094-4

FOLD

MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.