ı

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Com									
	Caulkins	Oil Compan	y	Addres Bo:	780,	Farmin	gton, New M	exico	
Lease		1	Vell No. Un	it Letter	Section	Township	Ran	· .	
	e "A"		0-268	F	16	26	N	6W	
Date Work Pe		Pool			C	County			
9-22 to 10-7-60 South Blanco Dakota Rio Arriba THIS IS A REPORT OF: (Check appropriate block)									
n · ·	D. H. O							-	
Deginni Pluggin	ng Drilling Operatio	-	sing Test and Co nedial Work	ement Job	L.	Other (E	xplain):		
	<u> </u>	ature and quantity of		1 . 1	. 1 1 1				
	•	• •		,			vec shat wh	41a batus	
The casing in this well was damaged when the well was shot while being completed in 1951. Began remedial operations 9-20-60. Set plug @ 6830'									
and milled section out of 7" casing from 6800' to 6830' and set whipstock									
at 6818' then drilled from that depth to 7380'. T.D.									
10=13-60 - Ran $4\frac{1}{6}$ OD, 11.6%, J-55 Smis Liner from 6739' to 7374' with									
fillowing equipment: Centralizers @ 7306, 7240, 7174, 7107, 7040, 6974									
and 6908.									
	•	th 75 sacks	nest cer	uant f	ollow	ed hy	75 sacks La	ter cement.	
Cemented with 75 sacks neat cement followed by 75 sacks Latex cement. Set back 5 stands drill pipe and reversed out cement above that depth									
(1 bbl.). Paised drill pipe 30'. Pressured with 500# for 5 hours.									
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							/Q\ <u>\</u>	ייינו אייייייייייייייייייייייייייייייייי	
							111	- a 1 1900	
							<u> </u>	121 1960 CON. COM.	
Witnessed by	•		Position			Company		CON. 3	
							/0/	121 1900 CON: COM.	
		FILL IN BEL	OW FOR REM			PORTS OF	ILY		
D F Elev.	Тр		PBTD	_ ~	AIA	Producing	Interval C	ompletion Date	
6496' G.L. 7637'		7637		73381		7095'-7365'		3-2-51	
Tubing Diameter Tubing		Tubing Depth		Oil String Diam		er	Oil String De	pth	
2 7/8	71	69 5 0 '		7"			7120'		
Perforated In	` '								
None								Ì	
Ones Hole In				Produci	na Farmat	tion(a)			
Open Hole In	7120 to	76371		Produci	ng Format		cota		
Open Hole In	7120 to	7637'	RESULTS (kota		
Open Hole In	7120' to		RESULTS	OF WORK	OVER	Dal		Deliverabil	
Open Hole In	7120 to Date of Test	7637 Oil Production	Gas Prod	OF WORK	OVER Water Pi		GOR	Gas Well Taken	
	Date of Test	Oil Production	Gas Prod	OF WORK	OVER Water Pi	Da]		Deliverabil Gas Well Exama MCFPD	
Test	7120 to	Oil Production	Gas Prod	OF WORK	OVER Water Pi	Da]	GOR	Gas Well Taken	
Test Before Workover After	7120 to Date of Test 7-7-60	Oil Production BPD	Gas Prod M C F I	OF WORK	OVER Water Pi	Da]	GOR	Gas Well Marke MCFPD	
Test Before Workover	7120 to Date of Test 7-7-60	Oil Production	Gas Prod M C F I	DF WORK	Water Pi	Dal roduction PD	GOR Cubic feet/Bbl	Gas Well Marka MCFPD	
Test Before Workover After	7120° to Date of Test 7-7-60 Not comp	Oil Production BPD	Gas Produ MCFI	DF WORK	Water Pr B	Dal roduction PD	GOR Cubic feet/Bbl	Gas Well Marke MCFPD	
Test Before Workover After Workover	7120° to Date of Test 7-7-60 Not comp	Oil Production BPD	Gas Produ MCFI	I here to the	Water Pr B	Dal roduction PD	GOR Cubic feet/Bbl	Gas Well Marka MCFPD	
Test Before Workover After Workover Approved by	Date of Test 7-7-60 Not comp	Oil Production BPD	Gas Prodi MCFI	DF WORK	Water Pr B	that the inny knowledge	GOR Cubic feet/Bbl	Gas Well Marka MCFPD	
Test Before Workover After Workover Approved by	Date of Test 7-7-60 Not comp	Oil Production BPD Leted as year and commission and commission and commission are commission are commission and commission are commission and commission are commission and commission are commission are commission and commission are commission and commission are commission and commission are commission are commission are commission and commission are commission are commission are commission and commission are commission.	Gas Prodi MCFI	I here to the	Water Pr B)	that the inny knowledge	GOR Cubic feet/Bbl	Gas Well MARA MCFPD 191 ve is true and complete	
Test Before Workover After Workover Approved by Title St Date	Date of Test 7-7-60 Not comp OIL CONSERVA	Oil Production BPD Leted as year and commission and commission and commission are commission are commission and commission are commission and commission are commission and commission are commission are commission and commission are commission and commission are commission and commission are commission are commission are commission and commission are commission are commission are commission and commission are commission.	Gas Prodi MCFI	I here to the	Water Problem Bloom F 1	that the inny knowledge	GOR Cubic feet/Bbl formation given above.	Gas Well MCFPD 191 ve is true and complete	

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