NUMBER OF COP. IF RECEIVED							
DISTRIBUTION							
SANTA FE							
FILE							
U.S. G.S.							
LAND OFFICE							
TRANSPORTER	OIL						
	GAS						
PRORATION OFFI	CE						

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

crea mi	ay die so	ck usins	. •	Farmington, New Me xico May 15, 1961 (Place) (Date)
TATE A D	r urdi	FRV RF	OUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
WE AK Cent	E neni Ikina (	HI Con	go Est.	State "A" , Well No. D-268 , in SE 1/4 NW 1/4
	/C	V AF OREI	PARCE )	(Lease)
Н	••••	, Sec	16	T. 26 N., R. II 6 W., NMPM., Basin Dakota Poo
	Letter	_		County. Date Spudded12-15-50. Date Drilling Completed 3-2-51
				Elevation 6496 GL Total Depth 7637 PBTD 7374
1	Please in	dicate lo	cation:	Top Oil/Gas Pay 7104. Name of Prod. Form. Dakota
D	C	В	A	PRODUCING INTERVAL -
		1		
E	F	G	H	Perforations         7104 to 7326         Depth         Depth           Open Hole         none         Casing Shoe         7374         Tubing         7103
ĺ			0	Open note yith
L	K	J	Ī	OIL WELL TEST - Chok
-			-	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
	- N	<del> </del>	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume o
M	N	0	F	load oil used):bbls.oil,bbls water inhrs,min. Size
	<u> </u>	<u> </u>	<u> </u>	Gas well test - Del. Test 2-15-61
		<del></del>	<del></del>	Natural Prod. Test: 108 MCF/Day; Hours flowed 192 Choke Size N DIA
Tubing	(Foot	and Ceme:	nting Reco	nord Method of Testing (pitot, back pressure, etc.): Southern Union orifice mete
Su	re	Feet	Sax	Test After 2000 Contraction Contraction 715 MCF/Day; Hours flowed 192
	44			Choke Size 1 1/8" Method of Testing: Southern Union orifice meter
9-5	/8#	508	250	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
7"	7	120	250	Acid or Fracture Treatment (Give amounts of materials sand):
1.1		739 te		Casing Tubing Date first new
4호*	7	374	150	Press. 1600 Press. 1600 oil run to tanks
1,,	100 7	702		Gil Transporter El Pago Natural Gas Prod ucts Company
2-5		103		Gas Transporter Southern Union Gas Company
Remar				because its volume increased substantially following deliverabilit
	te	st mad	e 2-15-	-61
			•••••	Les es the hest of my knowledge
I	hereby c	ertify th	at the in	nformation given above is true and complete to the best of my knowledge
Appro	ved <sup>IVI</sup>	1 7 19	061	Caulkina Oil Company (Company of Operato MAY 1 7 1/961
				The state of the s
				ON COMMISSION  By: Signature DIST
D., .	Origina AR	d Signe KENDI	RICK	Title Field Supt.
				Send Communications regarding went to
Title	PE I RC	LLUM	ENGIN	Name Frank Gray
				Address Box 780, Farmington, New Mexico

STATE OF S	F-17 (5)	FXBCC.	
OIL CONSTRUATI			ī.
AZILC DIST	KILL S	FICE	_/_
NUMBER OF COPIES REC			7
D.ST. I	·	ŗĿ	
SANTA FE	•		i
FILE		/	1/
U.S.O.S.		-	
LAND OFFICE			
TRANSFORTER	OIL G.S		
PROJECTION OFFICE	—	7	
OPERATOR			