

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Dallas, Texas

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

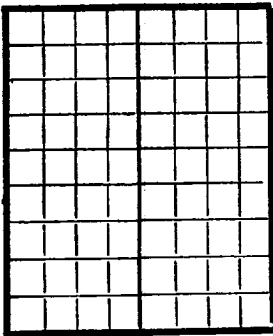
Thomas W. Doswell and Todd M. Pettigrew - State well No. 1 in C-SE/4 NE/4

Company or Operator

Lease

of Sec. 16, T. 26 N., R. 6 W., N. M. P. M., Wildcat Field, Rio Arriba County.

N



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 1980 feet ~~xxx~~ (S.) of the N. line and 660 feet ~~xxx~~ (W.) of the E. line of Sec. 16, T. 26 N. R. 6 W.

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. E-291 Assignment No. _____

If patented land the owner is _____

Address _____

If government land the permittee is _____

Address _____

The lessee is Thomas W. Doswell and Todd M. Pettigrew

Address First National Bank Building, Dallas, Texas

We propose to drill well with drilling equipment as follows: _____

Rotary tools capable of drilling to 8,000 feet.

The status of a bond for this well in conformance with Rule 89 of the General Rules and Regulations of the Commission is as follows: **Blanket bond of \$10,000 submitted herewith** previously.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
	9-5/8"	34#	New	500	(cement)	Top to bottom
	7"	26#	New	7500	(cement)	300

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 7250 feet.

Additional information: **Dakota expected at 7250, but will test Morrison at 7500 ft. after running casing. Dakota will later be tested through perforations. Will core and test other possibilities of shallow formations.** **Plat in 3 copies by Charles W. Dryden, Registered Professional Engineer, attached hereto.**

Approved

except as follows:

Sincerely yours,

Thomas W. Doswell and Todd M. Pettigrew
Company or Operator

By

Position

Send communications regarding well to:

Name **Thomas W. Doswell**

Address **718 First National Bank Building**
Dallas 1, Texas

OIL CONSERVATION COMMISSION,

By

Oil and Gas Inspector Dist. #3.

Title