NO. OF COPIES RECEIVED			
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
SANTA FE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65
FILE // L	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G	AS (
LAND OFFICE	AUTHORIZATION TO TRA		7/.
[RANSPORTER OIL /			<i>₽</i> .`
GAS /	-		`
OPERATOR 1	-		
Cperator	<u> </u>		
HORTHWEST PRODUCT	PION CORPORATION		COENT .
Address			ONITIVED /
P. O. BOX 1796,		Other (Please explain)	/ NLOE:
Reason(s) for filing (Check proper box)	Change in Transporter of:	Office (1 tease tapical)	MAY 3 1965
New Well Recompletion	Oil Dry G	as	OIL CON. COM
Change in whership	Casinghead Gas Conde	nsate	OIL COIL
			UIS.
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE Well No. WPL	in, lookimi ismojin	Kind of Lease
Lease Name	well No. With	nce Tecite South Peel	State, Federal or Fee Federal
SEGNATULA GONDACT S			
Location 108	Feet From The Korth	ne and Feet From	The
Unit Letter;	26 Forth	5 West	Rio Arriba County County
Line of Section , Tox	wnship Range	, NMPM,	
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	Colin Compile And Angent
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	
NEW MEXICO TANKERS	Day Can E	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Ca	ssinghead Gas or Dry Gas		
	CO.	BOX ARG' LYMMTHATON' WE	M WEXTCO
	Unit Sec. Twp. Rge.	Is gas actually connected?	ner.
If well produces oil or liquids, give location of tanks.			·
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 7 261 5V	Is gas actually connected? Wh	·
If well produces oil or liquids, give location of tanks. If this production is commingled wi	Unit Sec. Twp. Rge. 7 26N 5W ith that from any other lease or pool	Is gas actually connected? When the work with the work wit	·
If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	Unit Sec. Twp. Rge. 7 26N 5W ith that from any other lease or pool	Is gas actually connected? When the work with the work wit	nen
If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completi	Unit Sec. Twp. Rge. 7 26N 5W ith that from any other lease or pool	Is gas actually connected? When the two parts of the control of t	Plag Back Same Res'v. Diff. Res'v
If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completi Date Spudded	ith that from any other lease or pool Oil Well Oate Compl. Ready to Prod. April 9, 1965	Is gas actually connected? New Well Workover Deepen Total Depth 7881	Plug Back Same Res'v. Diff. Res'v
If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completi	ith that from any other lease or pool Oil Well Oate Compl. Ready to Prod. April 9, 1965	Is gas actually connected? New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v P.B.T.D. 7643 Tubing Depth
If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completi	Unit Sec. Twp. Rge. 7 26N 5W ith that from any other lease or pool ion - (X) 2 Gas Well Date Compl. Ready to Prod. April 9, 1965 Name of Producing Formation	Is gas actually connected? New Well Workover Deepen Total Depth 7881	Plug Back Same Res'v. Diff. Res'v
If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completi Date Spudded Pebruary 29, 1865 Pool Village Seath Peol	Unit Sec. Twp. Rge. 7 26N 5W ith that from any other lease or pool ion - (X) 2 Gas Well Date Compl. Ready to Prod. April 9, 1965 Name of Producing Formation	Is gas actually connected? New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v P.B.T.D. 7643 Tubing Depth
If well produces oil or liquids, give location of tanks. If this production is commingled with the completion of tanks. Designate Type of Completion Date Spudded Pebruary 20, 1865 Pool Within the South Peol	Unit Sec. Twp. Rge. 7 261 5W ith that from any other lease or pool ion - (X)	Is gas actually connected? New Well Workover Deeper. Total Depth Top Oil/Gas Pay 6911	Plug Back Same Res'v. Diff. Res'v P.B.T.D. 7643 Tubing Depth 8900 Depth Casing Shoe
If well produces oil or liquids, give location of tanks. If this production is commingled with the complete of the complete o	th that from any other lease or pool ion - (X) Date Compl. Ready to Prod. April 9, 1965 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Is gas actually connected? New Well Workover Deepen. Total Depth Top Oil/Gas Pay 6911 ND CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v P.B.T.D. 7643 Tubing Depth 6906 Depth Casing Shoe 7678
If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completi Date Spudded Pebruary 20, 1865 Pool Villians South Peol	Unit Sec. Twp. Rge. 7 26N 5W ith that from any other lease or pool ion — (X) X Date Compl. Ready to Prod. April 9, 1965 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE Com 3-1/3" CB	Is gas actually connected? New Well Workover Deepen Total Depth 7681 Top Oil/Gas Pay 6911 ND CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v P.B.T.D. 7643 Tubing Depth 6906 Depth Casing Shoe 7678
If well produces oil or liquids, give location of tanks. If this production is commingled with the complete of Completi Date Spudded Pobruary 20, 1965 Pool Within the Perforations 6911 to 6923 HOLE SIZE	th that from any other lease or pool ion - (X) Date Compl. Ready to Prod. April 9, 1965 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Is gas actually connected? New Well Workover Deepen. Total Depth Top Oil/Gas Pay 6911 ND CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v P.B.T.D. 7643 Tubing Depth 6906 Depth Casing Shoe 7678
If well produces oil or liquids, give location of tanks. If this production is commingled with the complete of Completi Date Spudded Pobruary 20, 1965 Pool Within the Perforations 6911 to 6923 HOLE SIZE	Unit Sec. Twp. Rge. 7 26N 5W ith that from any other lease or pool ion — (X) X Date Compl. Ready to Prod. April 9, 1965 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE Com 3-1/3" CB	Is gas actually connected? New Well Workover Deepen Total Depth 7681 Top Oil/Gas Pay 6911 ND CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v P.B.T.D. 7643 Tubing Depth 6906 Depth Casing Shoe 7678
If well produces oil or liquids, give location of tanks. If this production is commingled with the complete of the complete o	th that from any other lease or pool ion — (X) Date Compl. Ready to Prod. April 9, 1965 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE Cos 3-1/3 3 Tog 3-3/3 CD	Is gas actually connected? New Well Workover Deepen. Total Depth Top Oil/Gas Pay 6911 ND CEMENTING RECORD DEPTH SET 7678 7385	Ping Back Same Res'v. Diff. Res'v P.B.T.D. 7643 Tubing Depth 6906 Depth Casing Shoe 7678 SACKS CEMENT 860
If well produces oil or liquids, give location of tanks. If this production is commingled with the complete of Complete Type	Unit Sec. Twp. Rge. 7 261 5W ith that from any other lease or pool ion - (X)	Is gas actually connected? New Well Workover Deepen. Total Depth Top Oil/Gas Pay 6911 ND CEMENTING RECORD DEPTH SET 7678 7385 e after recovery of total volume of load oid depth or be for full 24 hours)	P.B.T.D. 7643 Tubing Depth 900 Depth Casing Shoe 7678 SACKS CEMENT 860
If well produces oil or liquids, give location of tanks. If this production is commingled with the complete of the complete o	Unit Sec. Twp. Rge. 7 26N 5W ith that from any other lease or pool ion - (X) X Date Compl. Ready to Prod. April 9, 1965 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE Cos 3-1/3 CD FOR ALLOWABLE (Test must be able for this	Is gas actually connected? New Well Workover Deepen. Total Depth Top Oil/Gas Pay 6911 ND CEMENTING RECORD DEPTH SET 7678 7385 c after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. 7643 Tubing Depth 900 Depth Casing Shoe 7678 SACKS CEMENT 860
If well produces oil or liquids, give location of tanks. If this production is commingled with the complete of Complete Type	Unit Sec. Twp. Rge. 7 268 58 ith that from any other lease or pool ion - (X)	Is gas actually connected? New Well Workover Deepen Total Depth Total Depth Top Oil/Gas Pay 6911 ND CEMENTING RECORD DEPTH SET 7678 7385 **after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. 7643 Tubing Depth 8900 Depth Casing Shoe 7678 SACKS CEMENT 800 Sland must be equal to or exceed top allowalift, etc.)
If well produces oil or liquids, give location of tanks. If this production is commingled with the complete of Completi Date Spudded Pebruary 29, 1865 Pool VILLIA Seath Peol Perforations HOLE SIZE 7-7/8 V. TEST DATA AND REQUEST OIL WELL. Date First New Oil Hun To Tanks April 29, 1965 Length of Test	Unit Sec. Twp. Rge. 7 268 58 ith that from any other lease or pool ion - (X) 2 Gas Weil Date Compl. Ready to Prod. April 9, 1965 Name of Producing Formation Tubing, Casing, A Casing & Tubing Size Cos 3-1/2 3 The 3-3/8 CD FOR ALLOWABLE (Test must be able for this Date of Test April 28 to 29, 1965 Tubing Pressure	Is gas actually connected? New Well Workover Deepen Total Depth Top Oil/Gas Pay 6911 ND CEMENTING RECORD DEPTH SET 7678 7385 after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas	Ping Back Same Res'v. Diff. Res'v P.B.T.D. 7643 Tubing Depth 8900 Depth Casing Shoe 7678 SACKS CEMENT 800 Il and must be equal to or exceed top allow lift, etc.) Choke Size
If well produces oil or liquids, give location of tanks. If this production is commingled with the complete of the complete o	Unit Sec. Twp. Rge. 5W ith that from any other lease or pool ion - (X) X Date Compl. Ready to Prod. April 9, 1965 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE Cog 5-1/2" Cog Tog 2-3/8" Cog FOR ALLOWABLE (Test must be able for this Date of Test April 28 to 29, 1965 Tubing Pressure 277	Is gas actually connected? New Well Workover Deepen Total Depth Total Depth Top Oil/Gas Pay 6911 ND CEMENTING RECORD DEPTH SET 7678 7385 **after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. 7643 Tubing Depth 8900 Depth Casing Shoe 7678 SACKS CEMENT 800 Sland must be equal to or exceed top allowalift, etc.)
If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completi Date Spudded Pebruary 29, 1865 Pool State Seath Peol Perforations HOLE SIZE 7-7/8 V. TEST DATA AND REQUEST OIL WELL. Date First New Oil itun To Tanks April 28, 1965 Length of Test Actual Prod. During Test	Unit Sec. Twp. Rge. 5W ith that from any other lease or pool ion - (X) X Date Compl. Ready to Prod. April 9, 1965 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE Cog 5-1/2" CD Tog 2-3/8" CD FOR ALLOWABLE (Test must be able for this Date of Test April 28 to 29, 1965 Tubing Pressure 277 Oil-Bbls.	Is gas actually connected? New Well Workover Deepen. Total Depth Top Oil/Gas Pay 6911 ND CEMENTING RECORD DEPTH SET 7678 7385 e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	P.B.T.D. 7643 Tubing Depth 900 Depth Casing Shoe 7678 SACKS CEMENT 300 il and must be equal to or exceed top allow lift, etc.) Choke Size 1/4
If well produces oil or liquids, give location of tanks. If this production is commingled with the complete of the complete o	Unit Sec. Twp. Rge. 5W ith that from any other lease or pool ion - (X) X Date Compl. Ready to Prod. April 9, 1965 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE Cog 5-1/2" Cog Tog 2-3/8" Cog FOR ALLOWABLE (Test must be able for this Date of Test April 28 to 29, 1965 Tubing Pressure 277	Is gas actually connected? No., give commingling order number: New Well Workover Deeper. Total Depth 7681 Top Oil/Gas Pay 6911 ND CEMENTING RECORD DEPTH SET 7678 7385 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas 1000 Casing Pressure 487 Water-Bbls.	P.B.T.D. 7643 Tubing Depth 900 Depth Casing Shoe 7678 SACKS CEMENT 800 Sland must be equal to or exceed top allow lift, etc.) Choke Size 1/4 Gas-MCF
If well produces oil or liquids, give location of tanks. If this production is commingled with the complete of Completi Date Spudded Pebruary 29, 1865 Pool Vithing 1888 Perforations HOLE SIZE 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Hun To Tanks April 29, 1865 Length of Test 24 hours Actual Prod. During Test 23,90	Unit Sec. Twp. Rge. 5W ith that from any other lease or pool ion - (X) X Date Compl. Ready to Prod. April 9, 1965 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE Cog 5-1/2" CD Tog 2-3/8" CD FOR ALLOWABLE (Test must be able for this Date of Test April 28 to 29, 1965 Tubing Pressure 277 Oil-Bbls.	Is gas actually connected? New Well Workover Deepen Total Depth Top Oil/Gas Pay 6911 ND CEMENTING RECORD DEPTH SET 7678 7385 c after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure 487 Water-Bbls.	Plug Back Same Res'v. Diff. Res'v P.B.T.D. 7643 Tubing Depth 8900 Depth Casing Shoe 7678 SACKS CEMENT 800 Sland must be equal to or exceed top allow lift, etc.) Choke Size 1/4 Gas-MCF 489 MET
If well produces oil or liquids, give location of tanks. If this production is commingled with the complete of the complete o	Unit Sec. Twp. Rge. 5W ith that from any other lease or pool ion - (X) X Date Compl. Ready to Prod. April 9, 1965 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE Cog 5-1/2" CD Tog 2-3/8" CD FOR ALLOWABLE (Test must be able for this Date of Test April 28 to 29, 1965 Tubing Pressure 277 Oil-Bbls.	Is gas actually connected? No., give commingling order number: New Well Workover Deeper. Total Depth 7681 Top Oil/Gas Pay 6911 ND CEMENTING RECORD DEPTH SET 7678 7385 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas 1000 Casing Pressure 487 Water-Bbls.	P.B.T.D. 7643 Tubing Depth 900 Depth Casing Shoe 7678 SACKS CEMENT 800 Sland must be equal to or exceed top allow lift, etc.) Choke Size 1/4 Gas-MCF
If well produces oil or liquids, give location of tanks. If this production is commingled with the completion designate Type of Completion Date Spudded Pebruary 29, 1865 Pool This South Perforations Perforations HOLE SIZE 7-7/8 V. TEST DATA AND REQUEST OIL WELL. Date First New Oil Hun To Tanks April 38, 1965 Length of Test 24 hours Actual Prod. During Test 23,90 GAS WELL Actual Prod. Test-MCF/D	Unit Sec. Twp. Age. 7 261 5W ith that from any other lease or pool ion - (X) X Date Compl. Ready to Prod. April 9, 1965 Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE Cog 5-1/2* Cog Tog 2-3/5* Cog FOR ALLOWABLE (Test must be able for this Date of Test April 28 to 29, 1965 Tubing Pressure 277 Cil-Bbls. 23,90	Is gas actually connected? New Well Workover Deepen. Total Depth Total Depth Top Oil/Gas Pay 6911 ND CEMENTING RECORD DEPTH SET 7678 7385 c after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas 1000 Casing Pressure 487 Water-Bbls. Bbls. Condensate/MMCF	Plug Back Same Res'v. Diff. Res'v P.B.T.D. 7643 Tubing Depth 8900 Depth Casing Shoe 7678 SACKS CEMENT 800 Sland must be equal to or exceed top allow lift, etc.) Choke Size 1/4 Gas-MCF 489 MET
If well produces oil or liquids, give location of tanks. If this production is commingled with the complete of Completi Date Spudded Pobruary 29, 1865 Pool Vithin 1888 Perforations HOLE SIZE 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date Pirst New Oil Hun To Tanks April 28, 1968 Length of Test 24 hours Actual Prod. During Test 23, 96 GAS WELL	Unit Sec. Twp. Rge. 7 261 5W ith that from any other lease or pool ion — (X)	Is gas actually connected? New Well Workover Deepen Total Depth Top Oil/Gas Pay 6911 ND CEMENTING RECORD DEPTH SET 7678 7385 c after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure 487 Water-Bbls.	P.B.T.D. 7643 Tubing Depth 8000 Depth Casing Shoe 7678 SACKS CEMENT 800 It and must be equal to or exceed top allow lift, etc.) Choke Size 1/4 Gas-MCF 489 ECT

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

April 30, 1965

APPROVED MAY 3 1965 BY Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.