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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator NORTHWEST PRODUCTION CORPORATION	
Address P. O. BOX 1796, EL PASO, TEXAS	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>



If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name SIGNALLA CONTRACT #152 " W " 2-7	Well No. 2-7	Within one mile of Blanco Tootie South Pool	Kind of Lease State, Federal or Fee Federal
Location Unit Letter D ; 1050 Feet From The North Line and 790 Feet From The West		Line of Section 7 , Township 26 North Range 5 West , NMPM, Hio Arriba County County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> NEW MEXICO TANKERS	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 2151, FARMINGTON, NEW MEXICO
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> EL PASO NATURAL GAS CO.	Address (Give address to which approved copy of this form is to be sent) BOX 990, FARMINGTON, NEW MEXICO
If well produces oil or liquids, give location of tanks.	Unit D Sec. 7 Twp. 26N Rge. 5W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded February 20, 1965	Date Compl. Ready to Prod. April 9, 1965	Total Depth 7681	P.S.T.D. 7643					
Pool Within one mile of Blanco Tootie South Pool	Name of Producing Formation Tootie	Top Oil/Gas Pay 6911	Tubing Depth 6900					
Perforations 6911 to 6923			Depth Casing Shoe 7678					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
7-7/8	Cag 5-1/2" OD	7678	800					
	Tbg 2-3/8" OD	7385						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks April 28, 1965	Date of Test April 28 to 29, 1965	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 277	Casing Pressure 487	Choke Size 1/4
Actual Prod. During Test 23.90	Oil-Bbls. 23.90	Water-Bbls. None	Gas-MCF 489 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. M. Newman, Mgr., Prod. Oper.

April 30, 1965

OIL CONSERVATION COMMISSION

APPROVED **MAY 3 1965**, 19

BY **Original Signed Emery C. Arnold**

TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.