

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

100 03553

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Caulkins Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 780 Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1190 from the North and 1650 from the East

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6652 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Breech "D"

9. WELL NO.
341

10. FIELD AND POOL OR WITNESS
Mesa Verde
Basin Dakota

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 21 26N 6E

12. COUNTY OR PARISH
Arriba N. Mex.

13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other) commingle in well bore	<input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to pull 1" tubing now set at 5245, then pull 1 1/4" tubing now set in packer at 5340" and salvage same.

1 1/4" NU 10rd thd tubing will then be run to approx. 7350' for Mesa Verde and Dakota commingled production.

Proposed starting date April 3, 1978

New Mexico Oil Conservation Commission order # R-5649
approved commingling

No new surface to be disturbed.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles C. Culp

TITLE Suptintendent

DATE March 15, 1978

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side