

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Jic Cont. 97

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. USE "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Snyder Oil Corporation

(505) 632 - 8056

3. Address and Phone No.

P.O. Box 2038 Farmington, New Mexico 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 1650' FEL, Sec 5, T26N, R03W, NMPM

5. Lease Designation & Serial No.: 09-000097

6. If Indian, Allottee or Tribe Name:

Jicarilla Apache Contract #97

7. If Unit or CA, Agreement Designation:

N/A

8. Well Name & No.: Tribal #1C'8

9. API Well No.: 8234800

10. Field and Pool, or Exploration Area:
Basin Dakota/Tapacito PC

11. County or Parish, State
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to P&A this well due to the uneconomical nature of the production. Both the Dakota and Picture Cliff zones will be abandoned and the proposed procedure is stated on the following attachment. Work will proceed as soon as an approval is received.

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OIL CON. DIV
DIST 3

14. I hereby certify that the foregoing is true and correct

Signed

Joe A. Little

Title

Consulting Engineer for
Snyder Oil Corporation

Date 11-15-93

(This space for Federal or State office use)

Approved by

Uplands Manager

Title

Acting Lands & Minerals Chief

Date

1/26/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

November 4, 1993

SNYDER OIL CO.

Tribal C #8-5 (PC/Dk)
SE, Sec. 5, T26N, R3W
Rio Arriba County, New Mexico

PLUG AND ABANDONMENT PROCEDURE:

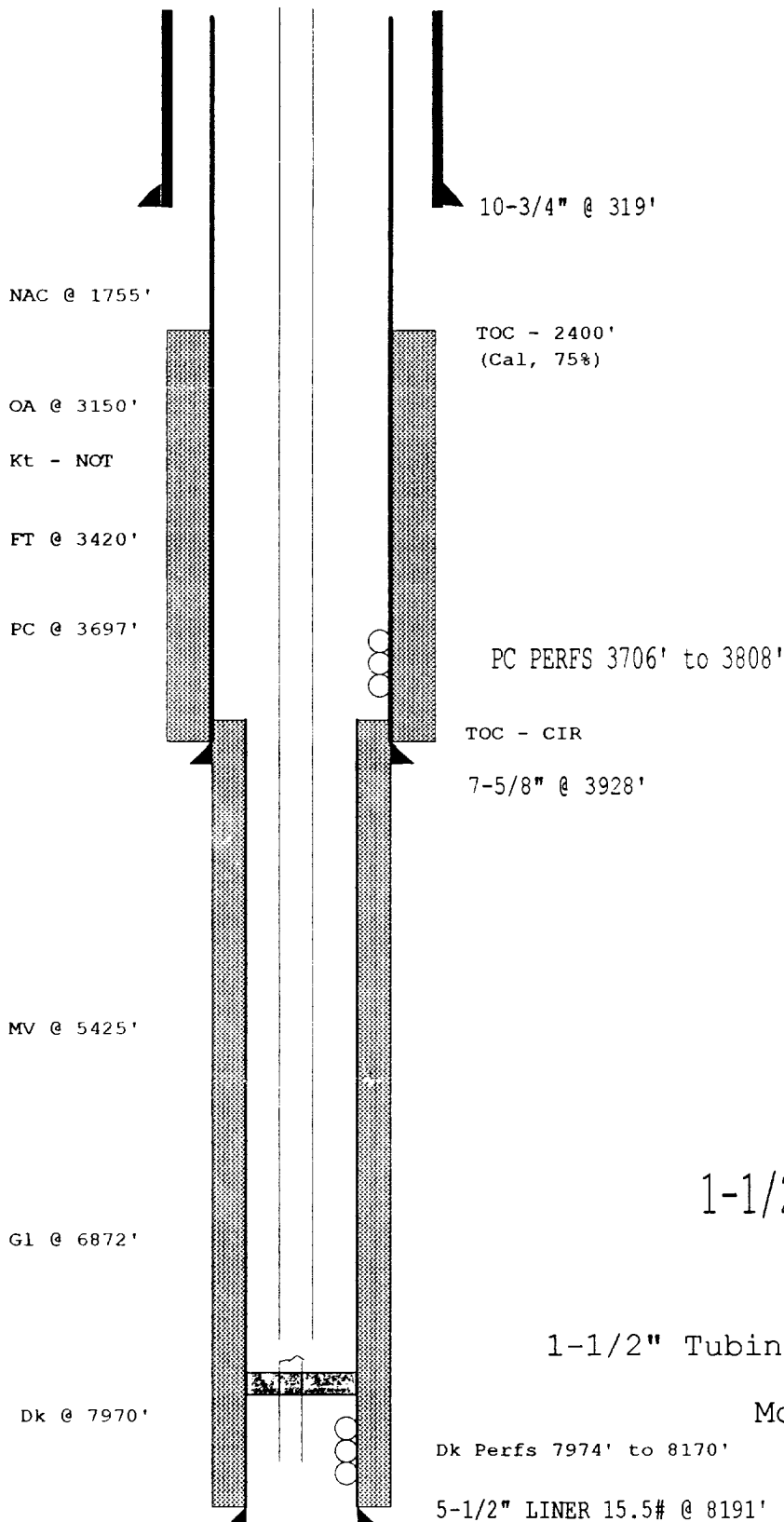
1. MOL and RUSU. Comply to all NMOC, BLM and Snyder safety rules and regulations.
2. Blow well down; kill with water if necessary; a 8.3 ppg wellbore fluid exceeds the exposed reservoir's pressure. ND wellhead and NU BOP and stripping head; test BOP.
3. POH with 1-1/2" Dakota tubing and LD. PU 5-1/2" cement retainer and 2" tubing work string; RIH and set at 7800' (above Model D (?) Packer at 7915', 1-1/2" tubing stub at 7858', and Dakota top); pressure test tubing to 1000#; establish rate into Dakota perfs.
5. Plug #1 under CR at 7800' with 90 sxs Class B cement (100% excess), squeeze 84 sxs below CR then spot 6 sxs on top. POH to 6922'.
6. Plug #2 from 6922' to 6822' with 17 sxs Class B cement (top Gallup at 6872'). POH to 5475'.
7. Plug #3 from 5475' to 5375' with 17 sxs Class B cement (Mesaverde top at 5425'). POH to 3900'.
8. Plug #4 from 3900' to 3800' with 25 sxs Class B cement (Liner top at 3836'). POH with setting tool.
9. PU 7-5/8" cement retainer and RIH; set at 3650' (above PC perf and top at 3697'). Establish rate into perfs. Plug #5 from 3650' to 3808' with 77 sxs Class B cement, squeeze 71 sxs below CR and spot 6 sxs on top. POH to 3500'. Load well and circulate clean. Pressure test to 500#.
10. POH to 3470'. Plug #6 from 3470' to 3370' with 34 sxs Class B cement (Fruitland top at 3420'). POH to 3200'.
11. Plug #7 from 3200' to 3100' with 34 sxs Class B cement (Ojo Alamo top at 3150', Kirtland not present). POH and WOC. Tag cement.
12. Perforate 4 holes at 1805' (Nacimiento top at 1755'). PU 7-5/8" cement retainer and RIH; set at 1750'; establish rate into holes. Plug #8 from 1805' to 1705' with 70 sxs Class B cement, squeeze 36 sxs outside casing (100% excess) and leave 34 sxs inside casing. POH and LD tubing.
13. Perforate 2 holes at 359'. Establish circulation out bradenhead. Plug #9 from 359' to surface with approximately 160 sxs Class B cement, circulate good cement to surface; shut in well and WOC.
14. ND BOP and cut off wellhead below ground level and install dry hole marker. RD and MOSU. Restore location.

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DIST 2

EXISTING WELL

4 NOV 93

SNYDER OIL COMPANY
TRIBAL C #8-5
SE, Sec. 5, 26N, 3W
RIO ARRIBA County, NM



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DIST 2

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator Snyder Oil Corp. Well Name Tribal C #8-5

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Robert Kent with the Rio Puerco Resource Area Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 761-8762. Office hours are 7:45 a.m. to 4:30 p.m.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

On step 9, increase the amount of cement on top of the retainer to 12 sacks so that the amount of the plug is 50 feet.

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PCT 3