

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 03553	
2. NAME OF OPERATOR Caulkins Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 780, Farmington, New Mexico		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990 feet from North and East lines of Section 11-26N-6W		8. FARM OR LEASE NAME Breesh "D"	
14. PERMIT NO.		9. WELL NO. D-140	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6600 KB		10. FIELD AND POOL, OR WILDCAT South Blanco Tocito Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 11-26N-6W	
		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☒

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was tested 7-18-64 and produced 10 BO and 100 MCF gas in 24 hours from Tocito perforations 6817-28. It is now proposed to drill up the Baker Bridge Plug at 7270 and set a Baker Model D Production Packer at approximately 7250. 2-3/8" OD 4.7# Jones & Laughlin "Slimhole" tubing would be run to approximately 7250 and latched in the Model D Packer. A Baker Crossover Collar would be run in the 2-3/8" string to approximately 6800 with a 4' perforated nipple immediately above it. A parallel string of 1 1/2" IF tubing would be latched in the Baker Crossover Collar. Gas from the Dakota would then flow through the 2-3/8" tubing to the crossover, then through 1 1/2" tubing to the surface. Tocito production would flow or pump through the 2-3/8" string to the surface. A dual tubing head would be installed and separators, tanks, flow lines, etc. would be furnished so that production from each zone could be measured and marketed separately.

Permission is also requested to change the number of this well to TD-140

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Superintendent**

DATE **7-19-64**

(This space for Federal or State office use)

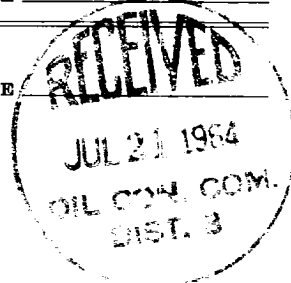
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.