

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Caulkins Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 780, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
990 F/N & 990 F/E

AT SURFACE:
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input checked="" type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Abandon Tocito Zone		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug and abandon Tocito zone, perforated 6817 to 6828 by squeezing w/ approx. 100 sks. Latex Cement. After squeezing perforations will be tested to hold 3000#. Well will then be perforated & Fractured in Mesa Verde zone. 4850 to 5504. After Cleaning up well will be dual completed w/ Packer set between Mesa Verde & Dakota zones.

No New surface will be disturbed. A small pit to contain Frac. Fluids and Clean out water will be built on existing location.

Disturbed area of location will be cleaned up & reseeded after workover complete.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

APPROVED BY

CONDITIONS OF APPROVAL

APPROVED

For JAMES F. SIMS
DISTRICT ENGINEER

TITLE

*See Instructions on Reverse Side

5. LEASE
N M O 3553

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Breech D

9. WELL NO.
140

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde-Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11 26 N 6 W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
6600 KB

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

INMOCC

All distances must be from the outer boundaries of the Section.

Operator Caulkins Oil Company		Lease NM 03553		Well No. 140
Unit Letter A	Section 11	Township 26 North	Range 6 West	County Rio Arriba
Actual Footage Location of Well: 990 feet from the North line and 990 feet from the East line				
Ground Level Elev. 6600 KB	Producing Formation Mesa Verde - Dakota	Pool Blanco Mesa Verde	Dedicated Acreage 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

ACCEPTED FOR RECORD

APR 26 1982

FARMINGTON DISTRICT
BY *[Signature]*

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Charles E. Verquer

Name
Charles E. Verquer

Position
Superintendent

Company
Caulkins Oil Company

Date
4-19-82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

12-10-59

Date Surveyed
Ernest V. Echohawk

Registered Professional Engineer
and/or Land Surveyor

1545

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600