

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☒	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
J. Gregory Merriam and Robert L. Bayless						South Huerfano	
3. ADDRESS OF OPERATOR						9. WELL NO.	
P.O. Box 507, Farmington, New Mexico 87401						#1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface 790 FSL and 890 FWL						Undesignated	
At top prod. interval reported below same						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth same						Sec. 35, T25N, R8W	
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED				18. ELEVATIONS (DF, RSB, RT, GR, ETC.)*			
8-20-76				7314 KB			
16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		19. ELEV. CASINGHEAD		23. INTERVALS DRILLED BY	
8-17-76		11-02-76		7302		Surf - TD	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		ROTARY TOOLS	
7340' KB		7340' KB				CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Dakota - 7029-7125' KB						no	
Gallup - 6083-6180' KB						no	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Gamma Ray Correlation Log						no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24		161 MD		12-1/4"	
5-1/2"		15.5		7254 MD		7-7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
						2-3/8"	
						7066	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6083-87 w/1 PF, .32				DEPTH INTERVAL (MD)			
6124-28 w/1 PF, .32				AMOUNT AND KIND OF MATERIAL USED			
6144-48 w/1 PF, .32				7266-7340'			
6176-80 w/1 PF, .32				Fraced w/20,000 lbs. 20/40, 388			
7029-39 w/4 PF				bbls. Minimax II water, acid 500			
7120-25 w/4 PF				Gal MR-1			
Dakota				6083-6180'			
				Fraced w/15,000 lbs. 20/40 sand			
				595 bbls. Adomite oil.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-02-76		Pumping				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
11-08-76		24					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						30	
						30	
						9	
						1000	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Vented							
35. LIST OF ATTACHMENTS							
Well Profile							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE		12-08-76	
Merle Ellsaesser		Engineer					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, and/or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and/or State maps, and so, below regarding separate reports on separate comparisons. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

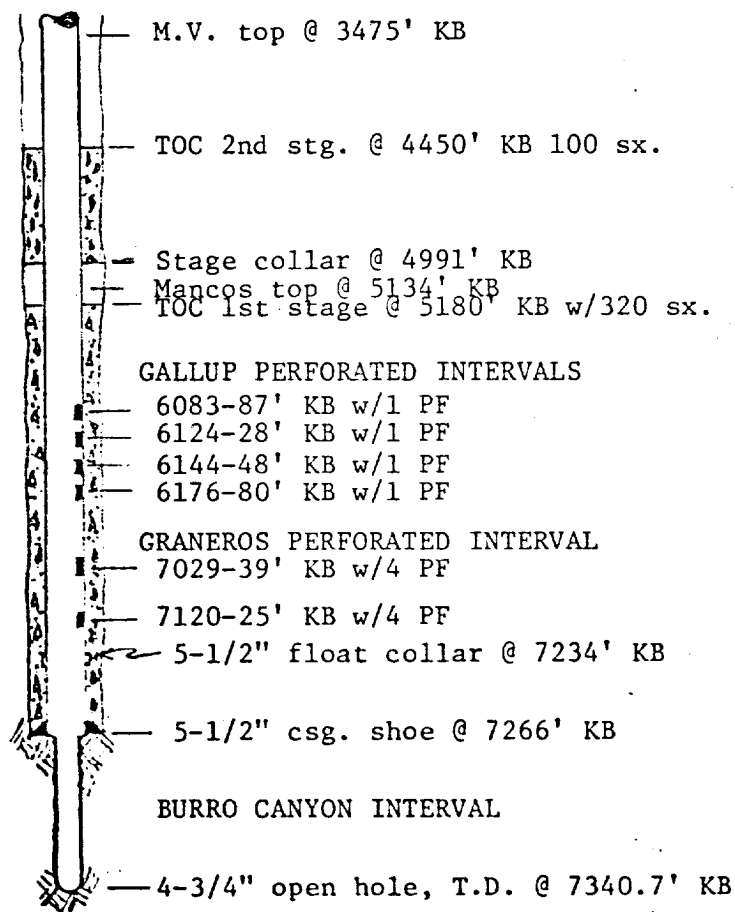
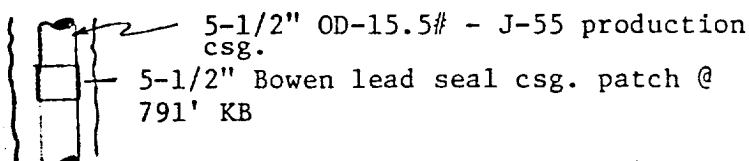
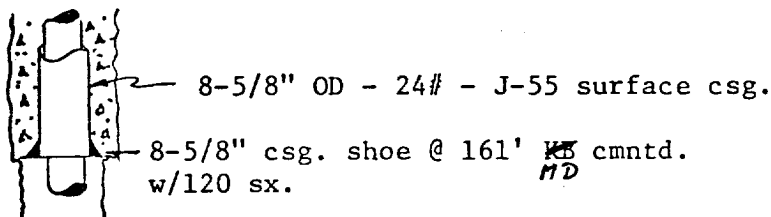
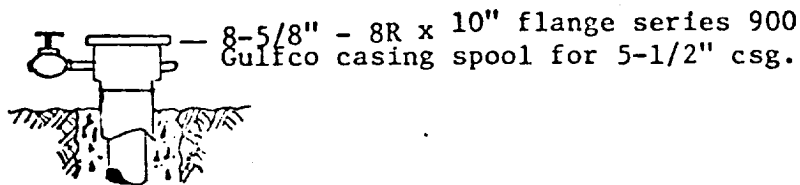
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

38. GEOLOGIC MARKERS	TOP		TRUE VERT. DEPTH
	MEAS. DEPTH		
Upper Cretaceous	2062'		
Fruitland	2375'		
Pictured Cliffs	2650'		
Lewis	2743'		
Mesaverde	3475'		
Menefee	3615'		
Point Lookout	4960'		
Mancos	5134'		
Gallup	6055'		
Base Gallup	6520'		
Sanastee	6615'		
Greenhorn	6945'		
Graneros	6993'		
Dakota	7012'		

WELL PROFILE



MERRION~BAYLESS

DRAWN BY SSDunn

REVISED

APPROVED BY.

SCALE: none

DATE: 11-03-76

SOUTH HUERFANO #1

DRAWING NUMBER

SH1-76

Sec. 35, T25N, R8W, San Juan County, New Mexico

PRODUCTION STRING:

224 jts. of 2-3/8",
4.7#, EUE w/down hole
separator @ 7078' KB

FRACED GALLUP with:

15,000 lb. 20/40 sand
595 Bbls. Adomite-Oil