

DISTRICT II
P.O. Box 1980, Aztec, NM 87410
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

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FEB 28 1990

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator MERRION OIL & GAS CORPORATION	Well API No.
Address P. O. BOX 840, FARMINGTON, NEW MEXICO 87499	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☐	Change in Transporter of: ☐ Effective 3/1/90
Recompletion ☐	Oil ☒ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name South Huerfano	Well No. 1	Pool Name, Including Formation Dufers Point Gallup-Dakota	Kind of Lease State ☒ Federal ☐ or Fee	Lease No. NM-13751
Location				
Unit Letter M	790	Feet From The South Line and 890	Feet From The West Line	
Section 35	Township 25N	Range 8W , NMPM,	San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Meridian Oil, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, New Mexico 87499	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, New Mexico 87499	
If well produces oil or liquids, give location of tanks.	Unit M Sec. 35 Twp. 25N Rge. 8W	Is gas actually connected? NO When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	☐ Oil Well	☐ Gas Well	☐ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Same Res'v	☐ Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

HOLE SIZE	TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF
Testing Method (pilot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)

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DIST. 3

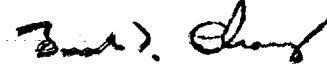
VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
Printed Name **Steven S. Dunn** Operations Manager
Date **2/26/90** Telephone No. **(505) 327-9801**

OIL CONSERVATION DIVISION

Date Approved **FEB 28 1990**

By 
Title **SUPERVISOR DISTRICT 13**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.