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(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office	Senta	Pe,	Kg y	Mexico	
Lease No. SF 07834-B					
Unit					

SUNDRY NOTICES AND REPORTS ON WELLS

	SUBSEQU	NT REPORT OF WATER	SHUT-OFF	
NOTICE OF INTENTION TO DRILL			ING OR ACIDIZING	i
NOTICE OF INTENTION TO CHANGE PLANS	1 11		NG CASING	1 1
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	i II		LLING OR REPAIR	1 1
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	+ 11			į I
NOTICE OF INTENTION TO SHOOT OR ACIDIZE			ONMENT	, ,
NOTICE OF INTENTION TO PULL OR ALTER CASING				
NOTICE OF INTENTION TO ABANDON WELL	1 11			
(INDICATE ABOVE BY CHECK MA		ORT, NOTICE, OR OTHE	R DATA)	
		diag and		, 19 57
i d'i no	(_	Light Milliant	
Vell No3 is located660ft. fro	om_{-} $\begin{cases} S \\ S \end{cases}$ line	and 1980 ft. fr	om \overline{W} line of se	ec 35
E/h SE/h 3mc. 35	(Range)	(Meridian)		
(V Sec. and Sec. No.) (Twp.)	(Range)	(Mendian)		
Endesignated Coun	ty or Subdivision)	240	(State or Territory)	
(Field)	A Breef	t n +	•	
The elevation of the desired above sea	level is	H.		
		*		
DET	AILS OF W	ORK		
	eizes weights.'an	l lengths of proposed c	asings; indicate mudding	g jobs, cement
State names of and expected depths to objective saids; snow ing points, and s	all other importan	proposed work)		
The second that the second the second the second the second that the second t	meals that	4		
Proposed Total Dopth is approxim	mtely 5500	4.		
•	mtely 5500	••		
Present ensine program:			nt to circula	te.
Proposed casing program:	: 200° w/av	fficient com	nt to circular	.
Proposed easing program:	: 200° w/av	fficient com	nt to circular	DOT
Proposed easing program: Surface: 8-5/8", 32# Casing at Production: 52", 15.5# Caming	: 200' w/ev w/minisms	fficient com	nt to circulated comment.	RETT
Proposed easing program: Surface: 8-5/8", 32# Casing at Production: 52", 15-5# Casing Brilling will be with rotary too	: 200' w/ev w/minisms	fficient com	nt to circulated community	W.
Proposed easing program: Surface: 8-5/8", 32# Casing at Production: 52", 15.5# Caming Drilling will be with rotary too	: 200' w/ev w/minisms	fficient com	nt to circular of coment.	MIL
Proposed easing program: Surface: 8-5/8", 32# Casing at Production: 5%", 15-5# Caming Drilling will be with rotary too	: 200' w/ev w/minisms	fficient com	of coment.	PELL)
Proposed easing program: Surface: 8-5/8", 32# Casing at Production: 52", 15-5# Casing Drilling will be with rotary too Anticipated formation tops: Pictured Cliffs 1725'	: 200' w/ev w/minisms	fficient com	of coment.	ALL ALL AND
Proposed easing program: Surface: 8-5/8", 32# Casing at Production: 5%, 15-5# Caming Brilling will be with rotary too	: 200' w/ev w/minisms	fficient com	of coment.	ALL AND SO
Proposed easing program: Surface: 8-5/8", 32# Casing at Production: 52", 15-5# Casing Drilling will be with rotary too Anticipated formation tops: Pictured Cliffs 1725'	: 200' w/ev w/minisms	fficient com	of coment.	ALL SOM
Proposed easing program: Surface: 8-5/8", 32# Casing at Production: 52", 15-5# Casing Brilling will be with rotary too Anticipated formation tops: Pictured Cliffs 1725' Point Lookout 1250'	: 200' w/eu w/minisum	fficient com of 150 sacks Upper Call: Lower Call:	Services	ALL!
Prepased easing program: Surface: 8-5/8", 32# Casing at Preduction: 52", 15.5# Caming Drilling will be with rotary ten Anticipated formation tops: Pictured Cliffs 1725'	: 200' w/eu w/minisum	fficient com of 150 sacks Upper Call: Lower Call:	Services	ALL!
Proposed easing program: Surface: 8-5/8", 32# Casing at Production: 52", 15.5# Casing Brilling will be with rotary too Anticipated formation tops: Pictured Cliffs 1725' Point Lockout 1350'	200° w/su w/minimum pla.	fficient com of 150 sacks Upper Call: Lower Call:	Services	ALLIAN COM.
Proposed easing program: Surface: 8-5/8", 32# Casing at Production: 53", 15-5# Casing Brilling will be with rotary too Anticipated formation tops: Pictured Cliffs 1725' Point Lookout 1250'	200° w/su w/minimum pla.	fficient com of 150 sacks Upper Call: Lower Call:	Services	N. COM.
Proposed easing program: Surface: 8-5/8", 32# Casing at Production: 53", 15-5# Casing Brilling will be with rotary too Anticipated formation tops: Pictured Cliffs 1725' Point Lockout 1250' I understand that this plan of work must receive approve Company Managente Chemical Company	200° w/su w/minimum pla.	fficient com of 150 sacks Upper Call: Lower Call:	Services	N. COM.
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Prepased easing program: Surface: 8-5/8", 32# Casing at Preduction: 52", 15-5# Casing Brilling will be with rotary too Anticipated formation tops: Pictured Cliffs 1725' Point Lockout 1250' I understand that this plan of work must receive approve Company Managenta Chemical Company	200° w/su w/minimum pla.	fficient com of 150 sacks Upper Call: Lower Call:	Services	A COM
Prepared casing program: Surface: 8-5/8", 32# Casing at Preduction: 52", 15-5# Casing Brilling will be with rotary too Anticipated formation tops: Print Lockout 1725' Point Lockout 1250' I understand that this plan of work must receive approve Company Managente Chemical Company	200° w/su w/minimum pla.	Efficient come of 150 sacks Upper Calling Cal	Services	A COM



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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.		DateAugus	1 9, 1957
Name of Producing Formation 1. Is the Operator the only owner* Yes No 2. If the answer to question one i consolidated by communitization "ves," Type of Consolidation	oution 35 OUTH Line, vation 6835.5 in the dedicate s "no," have the agreement or other	Peet From the Dedicated Acreage Pool Transfer on the interests of all the ownerwise? Yes No	e plat below? ners been If answer is
3. If the answer to question two i below: Owner	s "no," list all REF: GLO PLAT	the owners and their re DETED JUNE 11, 1934 Land Description	spective interests
Section.B			
35		information above is to the best and belief. (Representation Additional Control of the best and belief.) (Representation Additional Control of the best and belief.)	certify that the ion shown on the ction B was plotted
/986' 990 1320 1650 1980 2310 2640 (See instruction	zoo 1500 100	from field surveys mad my supervise same is truthe best of belief. Date Survey Registered Engineer ar	notes of actual de by me or under sion and that the de and correct to f my knowledge and yed 6 AUGUST 1957 Professional ad/or Land Surveyor. James P. Leese No. 1463