NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well X Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

			•		Snyder, Tex		11-26-57
E ARE H	EREBY RI	EOUESTI	NG AN ALLOW	VARLE FO	R A WELL KNO	OWN AS	(Date)
		-					SE 1/4 SN 1/4.
(Co	mpany or Ope	rator)		(Lease)			·······/4.······/4,
	, Sec.	35	., т25.ж,	R. 10. W	, NMPM.,	Undesig	nated Pool
Unit La	ter.						
			County. Date	Spudded	9-10-57	Date Drilling Co	pleted 9-30-57
Pleas	e indicate lo	cation:					
D	C B	A			Name of	r Prod. Form.	er Gallup
			PRODUCING INTE	RVAL -			
E	F G	H	Perforations	<u>5336-50</u>	5366-84 Depth		
		^	Open Hole		Casing	Shoe 5529.67	Depth Tubing 5368.77
			OIL WELL TEST	-			
L	K J	I			hhle oil.	bble water in	Choke hrs,min. Size
- 1	ŀ						of oil equal to volume of
M	N O	P					Choke
			load oil used)	1 <u>220</u>	bls,oil,	bbls water in 2k	hrs, min. Size Pres
		لدِّــــــــــــــــــــــــــــــــــــ	GAS WELL TEST	-			
			Natural Prod.	Test:	MCF/Day	; Hours flowed	Choke Size
bing ,Cas	ing and Ceme	nting Recor	Method of Test	ing (pitot,	back pressure, etc.	.):	
Size	Feet	Sax	_ Test After Aci	d or Fractur	e Treatment:	MCF/1	Day; Hours flowed
a - 10a			Choke Size	Method	of Testing:		
<u>8-5/8°</u>	223.05	150					
	1						as acid, water, oil, and
_			sand): Acid:1	COO gal. Tubing	Date first n		gal.oil & 60,000f
5 } *	5518.06	200				anks	
			Oil Transporter	Meliood	Corp. 330 Per	troleun Bldg.	Abilene, Texas
	<u> </u>		Gas Transporter				
marks:#	Fracture	BDP 12	50 pei. Min.	TP 2000	, Max. TP 225	O, Avg. Inj.	Rate 17.7 BPM.
		 		/			CILIE.
T basab			aian aian a	sous is tone	and complete to the	he best of my know	ledge / RLLLIVE
ı nered	y cermy una	r me mo	NOV 29 1957		Manant	e Chamical Co	
proved	••••••	••••••		, 17	Le s	(Company of Op	erator)
	CONSER	ኒ/ል ଫ፤/ጋኑ፣	COMMISSION		Ru VXVI	Mulla	GIL CON. CO
Oil	l conser	AVITON	COMMISSION		<i>Dy</i>	(Signature	E.TZICI
Origin	at Signe	Luer	<u> C. Aroud</u>		Title E. H. H	bhlbach, Dist	. Sept.
•••••••••••••••••••••••••••••••••••••••	***********************			•••••	Send (Communications re	garding well to:
_							
le Supe	ryisor Dist.	#3	**************************			rto Chemical C	0,

	OIL CONSERVATION COMMISSION
	No. Copies See See .4
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