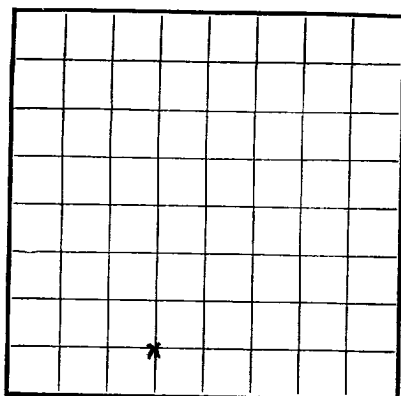


U. S. LAND OFFICE **Santa Fe**SERIAL NUMBER **RECEIVED**

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Frank O. Elliott & Ora R. Hall, Jr.** Address **Box 703, Roswell, New Mexico**
Lessor or Tract **Frank O. Elliott** Field **Undesignated** State **New Mexico**
Well No. **1** Sec. **33** T. **25N** R. **10W** Meridian **N.M.P.** County **San Juan**
Location **660** ft. **N.** of **8** Line and **1980** ft. **E.** of **W** Line of **33** Elevation **6857**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **Frank O. Elliott**Date **8/5/57**Title **Operator**

The summary on this page is for the condition of the well at above date.

Commenced drilling **7/5**, 19 **57** Finished drilling **7/21**, 19 **57**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **533** to **5378** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	32.75	8	CP & I	227.54	Texas				Surface
5 1/2	20.4	8	CP & I	340.0	Phillips				Oil
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	239'	200	Balliburton	9.5	Native
5 1/2	5450	200	"	9.8	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Steel used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **5450** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

8/5, 19 **57** Put to producing **8/1**, 19 **57**

The production for the first 24 hours was **540** barrels of fluid of which **99.8** % was oil; **1** % emulsion; **1** % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Leo J. Schmidt, Driller **D. D. Van Sickle**, Driller
A. L. Watts, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	239	239	Sand & Shale
239	600	361	Sand & Clay
600	4947	4347	Sand & Shale
4947	4965	18	Shale
4965	5158	193	Sand & Shale
5158	5285	127	Shale
5285	5450	165	Sand & Shale

