

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF 079395

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

East Bisti Unit

8. FARM OR LEASE NAME

9. WELL NO.

79

10. FIELD AND POOL, OR WILDCAT

East Bisti Gallup

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

33-25N-10W

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Well	7. UNIT AGREEMENT NAME East Bisti Unit
2. NAME OF OPERATOR Skelly Oil Company	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Denver, Colorado 80203	9. WELL NO. 79
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' PSL and 1980' FWL	10. FIELD AND POOL, OR WILDCAT East Bisti Gallup
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6858' KB
12. COUNTY OR PARISH San Juan	13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **Convert to water well** ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

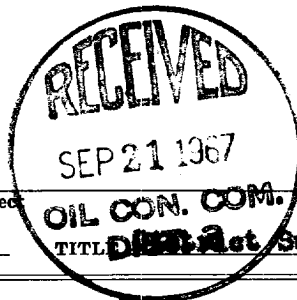
Ran 2" tubing open ended and spotted 35 sack cement plug 5398-5118'. Perforated 5-1/2" OD casing at 1100' with 4-5/8" bullets. Squeezed three perfs with 100 sacks cement. Standing pressure 600#. McCullough Temp. survey found top of cement behind casing at 950'. Top of cement inside casing at 1100'. Perforated 5-1/2" OD casing with 4-5/8" bullets at 900'. Squeezed perfs with 150 sacks cement. Temperature survey found top of cement behind casing at 615'. Drilled cement and cleaned out to 1050'. Perforated 5-1/2" OD casing with 2 McCullough Super Dynajets per foot:

850-900' (50') 100 shots

915-925' (10') 20 shots

acid treatment: Set 2-7/8" tubing open ended at 930'. Treated with 2000 gallons regular 15% acid by MONCO. TP 1000#. SDP 800#. On vacuum in 15 min. Squeezed back all of acid. Fluid standing at 830' while snubbing.

Ran H&B 5-1/2" x 3-3/4" x 10' casing pump and Page Packer. Packer set 835' and pump set at 847'. August 9, 1967 Pumped 1640 BW in 24 hours. Pumping 15 - 64" SPH.



RECEIVED

SEP 20 1967

18. I hereby certify that the foregoing is true and correct

SIGNED

Richard H. Tracy

(This space for Federal or State office use)

OIL CON. COM.

TITLE **DIST. Act. Superintendent**

U. S. GEOLOGICAL SURVEY

FARMINGTON, N. M.

DATE **September 18, 1967**

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.