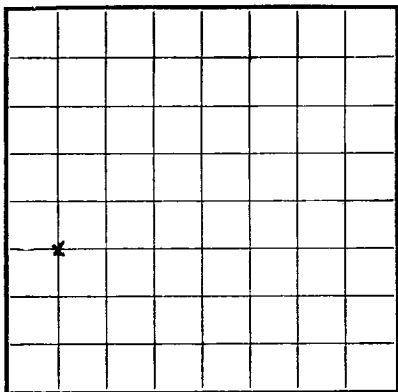


U. S. LAND OFFICE **New Mexico**
SERIAL NUMBER **S.F. 079395**
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DE
U. S. GEOLOGICAL
SURVEY
FARGINGTON, N.

LOG OF OIL OR GAS WELL

Company **Elliott-Hall** Address **Box 703, Roswell, New Mexico**
Lessor or Tract **Frank O. Elliott & Ora R. Hall, Jr.** Field **Undesignated** State **New Mexico**
Well No. **"T" 2** Sec. **33** T **25N** R. **10W** Meridian **NMP** County **San Juan**
Location **1980** ft. **N.** of **S.** Line and **660** ft. **E.** of **W.** Line of **Sec. 33** Elevation **6810**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____

Date **December 10, 1957** Title **Partner**

The summary on this page is for the condition of the well at above date.

Commenced drilling **November 1**, 19 **57** Finished drilling **November 12**, 19 **57**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **5289** to **5308** No. 4, from _____
No. 2, from **5322** to **5337** No. 5, from _____
No. 3, from _____ to _____ No. 6, from _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	32.75	8	CP & I	246	Texas				Surface
5 1/2	24	8	CP & I	100	Texas				Oil string
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	259	175	Halliburton	9.2	Native
5 1/2	5394	200	"	9.8	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **Surface** feet to **TD** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

December 10, 19 **57** Put to producing **November 25**, 19 **57**

The production for the first 24 hours was **288** barrels of fluid of which **100**% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. **41**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. R. Bailey, Driller **D. R. Wiesman**, Driller
J. W. Morris, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2800	2800	Shale & Sand
2800	2982	182	Shale & Lime
2982	3281	199	Shale
3281	3423	142	Shale & Sand
3423	3945	522	Shale with Lime Streaks
3945	4595	650	Shale & Sand
4595	5127	532	Shale
5127	5394	267	Shale & Sand
			Formation Tops
			Picture Cliff - 1630
			Point Lookout - 4090
			Mancos - 4290
			Lower Gallup - 5285

