NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico-

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS)_ALLOWABLE Confidential

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				.E.	armington, New (Place)	Mexico J	anuary 2	1958 (Date)
					A WELL KNOW		ME	C F
ble O	ll & Reri	ning Comp	any N. M. St	ate Ai	, Well No1	, in.	Y	4!
I	ompany or U	perator)	- 25N n	10W	, NMPM., Bisti	- Lower G	allup	D.
Unit I	,etter							
San	Juan		County. Date Si	oudded 1	2-23-57 pa	te Drilling C	completed TI) - 1-7-58
Please indicate location:			Flevation 67	QR	Total Denti	h 5415	CTRG	5375
r rease morear		e location.	Top Oil/Gas Pay_	5268	Name of Pro	od. Form	er Galluj	•
D	C B	A	PRODUCING INTERVA					
				_	• 5001 5000			
E	F G	H			& 5294-5307 Depth	***	Depth	FO33
~		"	Open Hole No		Depth Casing Sho	e <u>5414</u>	Tubing_	5311
			OIL WELL TEST -					
L	K J	I _x			_bbls.oil,	bble water is		Chok
- 1					_	_		
M	N O	P			Treatment (after rec			
*	. `	1	load oil used):2	bbl	s,oil, O bbl	s water in 🚣	hrs,	_min. Size_3/
1			GAS WELL TEST -					
			Natural Prod. Te	c+ ·	MCF/Day; H	ours flowed	Choke	Si ze
	amd Can	menting Recor						
Size	Feet	SAX	•		ck pressure, etc.):_			
SIR PRE SAX		Test After Acid	or Fracture	Treatment:	MCI	F/Day; Hours	flowed	
8-5/8	n 183.	200	Choke Size	Method o	of Testing:			
		<u> </u>			G ive amounts of mate	dela mandi am	ob as asid a	water oil an
5-1/2	5414	160				_	ich as acta,	water, 511, 5v.
	F07.7	m. 3-4	sand):33,600 g	(als. Oil	& \$5,000 peun Date first new	os sand		
2*	5311	Tubing	Press. 2900	Press.	Date first new oil run to tank	s <u>1-22-58</u>	3	
			Oil Transporter_	To be:	El Paso Natura	1 Gas Proc	lucts Com	pany
		<u> </u>	Gas Transporter					
marks.	Oil to be	hauled	1 A				/ /.,	LLIVE
••••		********						AN 27 1951
• • • • • • • • • • • • • • • • • • • •							101.	CON. CO
I her	eby certify t	hat the info	rmation given abo	ve is true a	and complete to the b	pest of my kno	owied8e-	CHOT 2
pproved.			JAN 27 1958	19	Humble C11	& Refining (Company or C	g. Company	· · · · · · · · · · · · · · · · · · ·
								With the same of the
C	IL CONSE	RVATION	COMMISSION		By: Pusse	Cl M/s F	illy	
-							J	1 M. Idlly
,. O	riginal Si	gned Em	ery C. Arnold	,	Title Distric	t Superin	tendent	-11 4
itle Supervisor Dist. # 3					Send Con	nmunications	regarding w	en to:
tle		44			Name Humble Cd	1 & Refin	ing Compa	ry
					Address Box 126	8, Farmin	gton, New	Mexico

	4
	AZTEC DISTRICT OFFICE
	A STIGN
	Programme Comments of the Comm
· 77:	1
	State Lend Office
	11. 5. 9 5.
$\mathcal{L}_{\mathcal{A}}(\mathcal{A}) = \mathcal{L}_{\mathcal{A}}(\mathcal{A}) + \mathcal{L}_{\mathcal{A}}(\mathcal{A})$	Transporter
	File

• ...

and the second s