## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Ravised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  SKELLY OIL COMPANY  (Company or Operator)  G. Sec. 33		Farmington, New Mexico November 20, 1957 (Place)
(Company or Operator)  G. Ser. Jan. County. Date Spudded Sept 3, 1957	WE ARE HEREBY REQUEST!	IG AN ALLOWABLE FOR A WELL KNOWN AS:
San Juan County Date Spudded Sept3, 1957 Bate Brilling Completed Sept17, 1957  Please indicate location:    C	(Company or Operator)	(Lease)
Please indicate location:  Elevation 6221 DP Total Depth 55277 PBTD 54861  Top 01/2 Pay 53621 Name of Prod. Form. Gallup  PRODUCING INTERVAL  Perforations 53621 5374.1 A 53961 54.121  Open Hole Casing Shoe 55261 Tubing 53551  OIL WELL TEST - Natural Prod. Testi 374 bbls.oil, bbls water in 19 hrs, min. Size open 2!  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \$49 bbls.oil, bbls water in 20 hrs, min. Size 1/2 m  GAS WELL TEST - Natural Prod. Testi  Size Fert Sax  10-3/4 234 250  5-1/2 5526 250  Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Nethod of Testing:  Choke Size Nethod of Testing Nethod N	Unit Letter Sec33	, T258, R10M, NMPM., Bisti. (Gellup)
Top O11/2 Pay 5362! Name of Prod. Form. Gallup  PRODUCING INTERVAL -  Perforations 53621_5374.1 A 53661_54.121  Open Hole	San Ju	
E F G H Open Hole Casing Shoe 5526! Tubing 5355!  L K J I  Natural Prod. Test: 27% bbls.oil, Obbls water in 10 hrs, min. Sizeopen 2!  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke oil and oil used): \$4.9 bbls.oil, bbls water in 20 hrs, min. Sizeopen 2!  See. 33-25%-10%  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Tabling Casing and Camenting Secord  Sire Fret Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  10-3/4 234, 250  5-1/2 5526 250  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and and): Fraced with A0 0005 and 2 32 255 gal lease oil  Casing bay 200 with A0 0005 and 2 32 255 gal lease oil  Casin	Please indicate location:	
Open Hole Casing Shoe 55261 Tubing 53551  Open Hole Casing Shoe 55261 Tubing 53551  OIL WELL TEST - Natural Prod. Test: 271 bbls.oil, bbls water in 10 hrs, min. Sizeopen 21  M N O P Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke 128  GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: NCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: NCF/Day; Hours flowed Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced with AO OOOF and A 32 256 cal lease oil Casing May 200 ubing Date first new Press: No. 1160 ress:	D C B A	
Open Hole Casing Shoe 55261 Tubing 53551  Open Hole Casing Shoe 55261 Tubing 53551  OIL WELL TEST - Natural Prod. Test: 371 bbls.oil, O bbls water in 19 hrs, min. Sizeopen 21  M N O P		Perforations 52691_5271.1 & 52061_51.321
Natural Prod. Tests: 271 bbls.oil, 0 bbls water in 10 hrs, min. Sizeopen 2!  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Ioad oil used): 549 bbls.oil, bbls water in 20 hrs, min. Size 1/2 GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  10-3/1, 231, 250  5-1/2, 5526 250  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced with 40 000 and 2 32 256 gal. lease oil. Casing bax 210 ubling Date first new Press. In 1811 ress. oil run to tanks October 28, 1957  Oil Transporter McWood Corporation  Remarks: NOV-22-1957.  I hereby certify that the information given above is true and complete to the best of my knowledge DIST. 3		Depth
Test After Acid or Fracture Treatment (after recovery of volume of cil equal to volume of Choke load oil used): 449 bbls, oil,	L K J I	Choke
See. 33-25N-10N  See. 33-25N-10N  Natural Prod. Test:  MCF/Day; Hours flowed  Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment:  MCF/Day; Hours flowed  Choke Size  Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  Traced with AO OCO sand 2. 32-256 gal. lease oil.  Casing May 200 willing  Date first new  Press. In Interpress. oil run to tanks October 28, 1957  Oil Transporter  Method of Corporation  Gas Transporter  Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  Traced with AO OCO sand 2. 32-256 gal. lease oil.  Casing May 200 willing  Date first new  Press. In Interpress. oil run to tanks October 28, 1957  Oil Transporter  Method of Testing:  NOV-22-1957.  Oil CON. CON.  DIST. 3		
GAS WELL TEST -  Natural Prod. Test:	M N O P	• • • • • • • • • • • • • • • • • • • •
See. 33-25N-10N  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Sire Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced with AO,000 and & 32-256 gal. lease oil.  Casing May 200 bubing Date first new Press. May 160 publing Date first new October 28, 1957  Oil Transporter Method Corporation  Gas Transporter  Remarks:  NOV-22-1957  Oil COM. COM.  I hereby certify that the information given above is true and complete to the best of my knowledge.  DIST. 3		
Sur Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:    10-3/1.0 231. 250	00 000 100	<del>distributions.</del>
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced with 40,000 and 22,256 gal. lease oil.  Casing Max. 200 while Press. Oil run to tanks October 28, 1957  Oil Transporter Method Corporation  Gas Transporter  Remarks:  NOV-22-1957  Thereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3	• • • • • • • • • • • • • • • • • • •	
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced with 10,000 and 2,256 gal. lease oil Casing Max. 200 bubing Date first new Press. In left ress. oil run to tanks October 28, 1957  Cil Transporter Method Corporation  Gas Transporter  Remarks:  NOV-22-1957.  I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3		Method of Testing (pitot, back pressure, etc.):
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):    Praced with 10,000 and 2,32,256 gal lease oil.   Casing Max, 200 ubing   Date first new   October 28, 1957	Size Feet Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
Sand): Fraced with 40 0006 and 4 32 256 gal lease oil  Casing law 711 subing Date first new oil run to tanks October 28, 1957  Cil Transporter MeWood Corporation  Gas Transporter  Gas Transporter  I hereby certify that the information given above is true and complete to the best of my knowledge DIST. 3	10-3/4 234 250	Choke Size Method of Testing:
Sand): Freed with 40 0000 and 4.32 256 gal. lease of Casing law 200 with 10 0000 and 4.32 256 gal. lease of Casing law 200 withing Date first new oil run to tanks October 28, 1957  Oil Transporter MeWood Corporation  Gas Transporter  Remarks:  NOV-2-2-1957  I hereby certify that the information given above is true and complete to the best of my knowledge DIST. 3	F 3 (08 FF06 0F0	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
Press. Mr. 1817 ress. oil run to tanks October 28, 1957  Oil Transporter McNoed Corporation  Gas Transporter Gas Transporter No. 101 CON. COM.  I hereby certify that the information given above is true and complete to the best of my knowledge DIST. 3	3-1/2° 3326 250	sand): Fraced with 40 000# sand & 32 256 gal. lease oil.
Constraint Gas Transporter Gas Transporter No. 22.1957.  I hereby certify that the information given above is true and complete to the best of my knowledge DIST. 3	2" KIR 5355	
Remarks:  NOV-2:2-1957-  Oil. CON. COM.  I hereby certify that the information given above is true and complete to the best of my knowledge DIST. 3		Oil Transporter McWood Corporation
Remarks:  NOV-2-2-1957  Oil CON. COM.  I hereby certify that the information given above is true and complete to the best of my knowledge DIST. 3		
I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3	Remarks:	
I hereby certify that the information given above is true and complete to the best of my knowledge DIST. 3		
I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3		
NOV 2 2 1957	I haveby carrify that the info	
(Company or Operator)	Approved	19 SKELLY OIL COMPANY
OIL CONSERVATION COMMISSION  By: (Signed) F E. Conser	OIL CONSERVATION	COMMISSION By: (Signed) F E. Cosper
Original Signed Emery C. A	Original Signed Frame	, <del>-</del>
Original Signed Emery C. Arnold  Title District Superintendent  Send Communications regarding well to:		Title District Superintendent  Send Communications regarding well to:
riola Supervisor Dist. # 3	Title Supervisor Dist. # 3	
Name SKELLY OIL COMPANY Box 426	4 1010	1/411[
AddresFarmington, New Mexico		

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