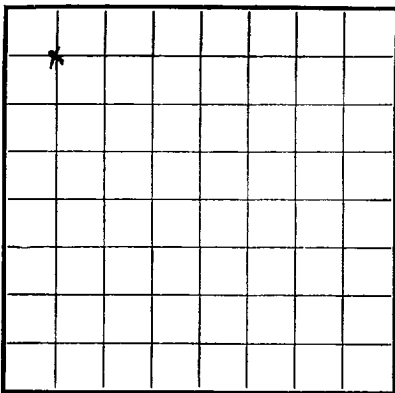
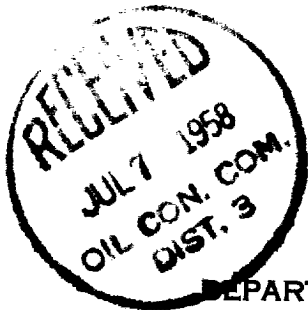




LOCATE WELL CORRECTLY

U. S. LAND OFFICE New Mexico
SERIAL NUMBER SF-079395
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
JUL 7 1958
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Elliott-Hall Address Box 703, Roswell, New Mexico
Lessor or Tract Federal Elliott "T" Field Bisti-Lower Gallup State New Mexico
Well No. 4 Sec. 33 T. 25N R. 10W Meridian N.M.P.M. County San Juan
Location 660 ft. N of N Line and 660 ft. E of W Line of Sec. 33 Elevation 6755
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date July 1, 1958Title Partner

The summary on this page is for the condition of the well at above date.

Commenced drilling June 8, 1958 Finished drilling June 20, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5270 to 5282 No. 4, from _____ to _____
No. 2, from 5300 to 5314 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8"	32.75 lb	8	Youngstown	256'	Texas				
5 1/2"	14 lb	8	"	5370'	Flange				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	266'	175	Halliburton	9.2	
5 1/2"	5379'	150	"	9.8	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from surface feet to T.D. feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ July 1, 1958 Put to producing _____ June 27, 1958The production for the first 24 hours was 480 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 40

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Archie Higgins, Driller Elden Horton, Driller
Paul Schulz, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	95	95	Sand
95	3580	3485	Shale and Sand
3580	3820	240	Sand and Lime
3820	3900	80	Shale
3900	5149	1249	Shale and Lime
5149	5380	231	Shale and Sand
Formation Tops:			
			Picture Cliff 1620
			Point Lookout 4070
			Mancos 4275
			Lower Gallup 5270

