

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psi at 60° Fahrenheit.

Production Department
Box 1346, Salt Lake City, Utah 8-12-60
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Carson-Federal, Well No. 2, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
M, Sec. 30, T. 25N, R. 10W, NMPM, Bisti-Lower Gallup Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 7-8-57 Date Drilling Completed 8-1-57
Elevation 6681' DF Total Depth 5230' PBD 5197'
Top Oil/Gas Pay 5104' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5104'-5115' 5135'-5147'
Open Hole Depth 5228' Casing Shoe 5191' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: 1836.3 MCF/Day; Hours flowed 10 1/2 Choke Size 5/16"

Tubing, Casing and Cementing Record
Size Feet Sax

8-5/8	306	300
5 1/2	5217	126
2-3/8	5183'	

Method of Testing (pitot, back pressure, etc.): Back Pressure

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Co.

Remarks: This well has been shut in since completion and is now connected to gas gathering facilities of El Paso Natural Gas Co.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved August 12, 1960, Gulf Oil Corporation DIST. 3
(Company or Operator)

OIL CONSERVATION COMMISSION

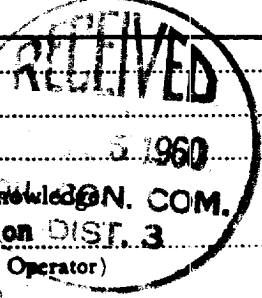
By: _____
Title Supervisor Dist. # 3

By: _____
(Signature)

Title Area Production Manager
Send Communications regarding well to:

Name Gulf Oil Corporation

Address Pred. Dept., Box 1346, Salt Lake City Utah



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OIL CONSERVATION COMMISSION		
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