NO. OF COPIES REC	5		
DISTRIBUTION			
SANTA FE	1		
FILE	1	۲.	
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		,	
PRORATION OF			

	DISTRIBUTION SANTA FE / FILE / U.S.G.S. LAND OFFICE	۲.		REQUEST	CONSERVATION COM FOR ALLOWABLE AND ANSPORT OIL AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
1.	TRANSPORTER OIL / GAS / OPERATOP / PRORATION OFFICE Operator					-			
}	ODESSA NATURAL CORPORATION Address								
	P. O. Box 3908, Odessa, Texas 79760								
	Reason(s) for filing (Check proper box) Other (Please explain) New We!l Change in Transporter of:								
	Recompletion Change in Ownership		Oil Casinghead	X Dry Go					
	f change of ownership give nar		CELLY OIL		8 Lincoln Tower 9 Lincoln St.,				
II. I	DESCRIPTION OF WELL A	ND LE	ASE						
	BROOKHAVEN A		Well No. F	Pool Name, Including F East Bisti - 1		Kind of Lease State, Federa	Lease No. 078621		
	Location Unit Letter 0;	790	Feet From	The South Lin	ne and 1650	Feet From 1	The East		
	Line of Section 29	Townsh	hip 2	5N Range	10W , NMF	°М,	San Juan County		
	DESIGNATION OF TRANSP			IND NATURAL GA	is				
į	Name of Authorized Transporter of Oil or Condensate THE PERMIAN CORPORATION Name of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702 Farmington New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)				
-	EL PASO NATURAL GAS If well produces oil or liquids,		ANY	Twp. Pge.	P. O. Box 99	00, Farming	gton, New Mexico 87401		
L	give location of tanks.	<u> </u>	J 29		Yes		Approx. 1960		
	f this production is commingled COMPLETION DATA	d with t							
	Designate Type of Compl	letion -	-(X)	Well Gas Well	New Well Workover	Deepen	Plug Back Same Resty. Diff. Resty.		
	Date Spudded 5/5/57			5/21/57	Total Depth 5350 '		XSR 東京XXX COTD 5307'		
L	Elevations (DF, RKB, RT, GR, et GR 6716 [†] , KB 6726 [†] Perforations	c., No		ing Formation 11up	Top Oil/Gas Pay 5241'	<u></u>	Tubing Depth 5291 Depth Casing Shoe		
	5241-5260' & 5269-5286' 4 JSPF						5350 '		
F	HOLE SIZE			BING, CASING, AND TUBING SIZE	CEMENTING RECO	· · · · · · · · · · · · · · · · · · ·			
F	13-3/4" OD				160'		SACKS CEMENT		
	8-3/4" OD			/2" OD	5350'		300		
-									
(FEST DATA AND REQUEST DIL WELL Date First New Oil Bun To Tanks		ALLOWAB	LE (Test must be apable for this de	fter recovery of total voi pth or be for full 24 hou Producing Method (Flo	rs) .	and must be equal to or exceed top allow-		
	12/7/71			2/11/71	Pumping	ow, pump, gas iij	i, etc.)		
	Length of Test 24 hrs.	Tu	ibing Pressure	,	Casing Pressure		Choke Size		
-	Actual Prod. During Test	01	l-Bbls.	_	Water-Bbls.		- Gαs-MCF		
	63		6	52	1	27.65	17		
	GAS WELL OF THE							<u> </u>	
	Actual Prod. Test-MCF/D	Le	ength of Test		Bbls. Condensate/MX		trov y f Condensate		
	Testing Method (pitot, back pr.)	Tu	bing Pressure	(Shut-in)	Casing Pressure (Shu	*BEC 15	3461 · St		
VI. C	CERTIFICATE OF COMPLI	ANCE			017	\ DigT :	GOOM COMMISSION		
C	hereby certify that the rules a commission have been complicated bove is true and complete to	d with	and that the	e information given		Signed by	DEC 13 1971 19		
	al a Atticle				TITLE SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner,				
	JOHN J. STROJEK/so (Signature) MANAGER - PRODUCTION DEPARTMENT								
***	(Title)								
 MOC6		971 (Date) H/1	.IBowman/	1. JJS/1	well name or number Separate Form	er, or transporte	III, and VI for changes of owner, en or other such change of condition. be filed for each pool in multiply		
MOCC	A D. DIUUKHAVEH/I, KI CM/1	/ <u>+</u> 9	J D O WINGIL	-,,	completed wells.				

MOCCV5, Brookhaven/1, RLH/1, JBowman/1, JJS/1, F/1, CM/1