

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
SF-078621

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Brookhaven A #2

9. API Well No.

30-045-05215

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Holcomb Oil and Gas, Inc.

3. Address and Telephone No.

P. O. Box 2058, Farmington, NM 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL; 1650' FEL; Sec. 29 T29N R10W NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☒ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is intended to recomplete to the Fruitland by abandoning the existing lower Gallup perforations 5241'-5286', setting a 85 sk cl. B plug with top at 4804'. A test of the Mesaverde at 2520-30' will be conducted during recompletion operations. If the Mesaverde zone is non-productive, a cement retainer will be set at 2400' and 97 sks. cl. B cement will be pumped (77 sks outside 53/4" csg and 20 sks cl. B inside csg) The Fruitland perfs 1582-96 will be shot at 4JSPF.

RECEIVED
APR 10 1997OIL CON. DIV.
DEPT. 3

14. I hereby certify that the foregoing is true and correct:

Signed

Title President

Date 4/2/97

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer

Title

Date 4 1997

Conditions of approval, if any:

NEW MEXICO
OIL CONSERVATION COMMISSION

Form O-129

WELL LOCATION AND OR GAS PRORATION PLAT

April 2, 1997

HOLCOMB OIL AND GAS, INC.

BROOKHAVEN "A"

SF 078621

2

29

25 N

10 W

790

SOUTH

1650

EAST

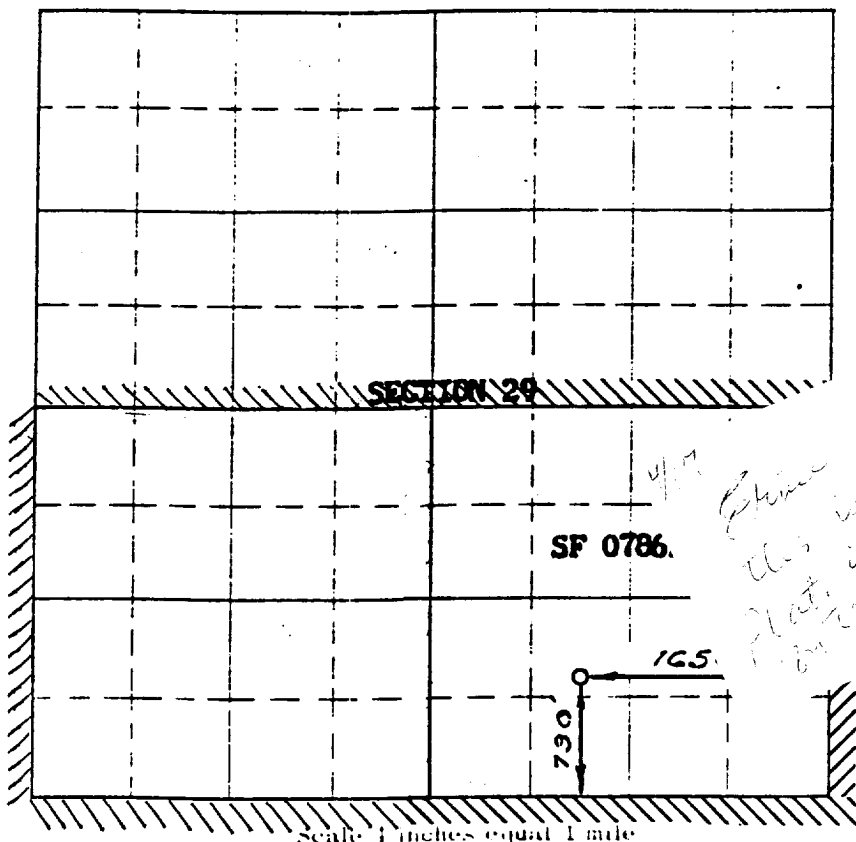
SAN JUAN

6716

320 AC.

(1935 PLAT)

Note: All distances must be from outer boundaries of section.



NOTE

Section of
form is to be used
for gas wells only

This is to certify that the above plat was prepared from
field notes of actual surveys made by me or under my
supervision and that the same are true and correct to the
best of my knowledge and belief.

Date Surveyed APRIL 23, 1957

W. J. Walker
Registered Professional Engineer and/or Land Surveyor

1. Is this well a Dual Comp.
Yes _____ No X
2. If the answer to Question 1
is yes, are there any other dually
completed wells within the
dedicated acreage.
Yes _____ No _____

Name W. J. HOLCOMB

Position PRESIDENT

Representing HOLCOMB OIL & GAS II

Address P.O. BOX 2058
FARMINGTON, NM 87499

Brookhaven A #2

CURRENT

Bisti Lower Gallup

790' FSL, 1650' FEL,

SE Section 29, T-25-N, R-10-W, San Juan County, NM

Lat/Long.: 36.366943 / 107.915985

Today's Date: 3/31/97

Spud: 5-5-57

Completed: 8-11-57

Elevation: 6716' (GL)

6726' (KB)

Logs: Neutron, IES,
Temp. Survey

Workovers:

Nov. 95: Unseat Pump,

Hot oiled rods;

June 95: Hot oiled rods;

March 95: Replaced parted
rods, hot oiled, acidize;

Oct. 93: Hot oiled, replaced
4 bad jts tbg;

April 93: Hot oiled, replaced
1 5/8" rod;

Nov. 92 - April 91: Work on Pump,
Replace rods & tbg, hot oiled tbg
& csg

Ojo Alamo @ 740'

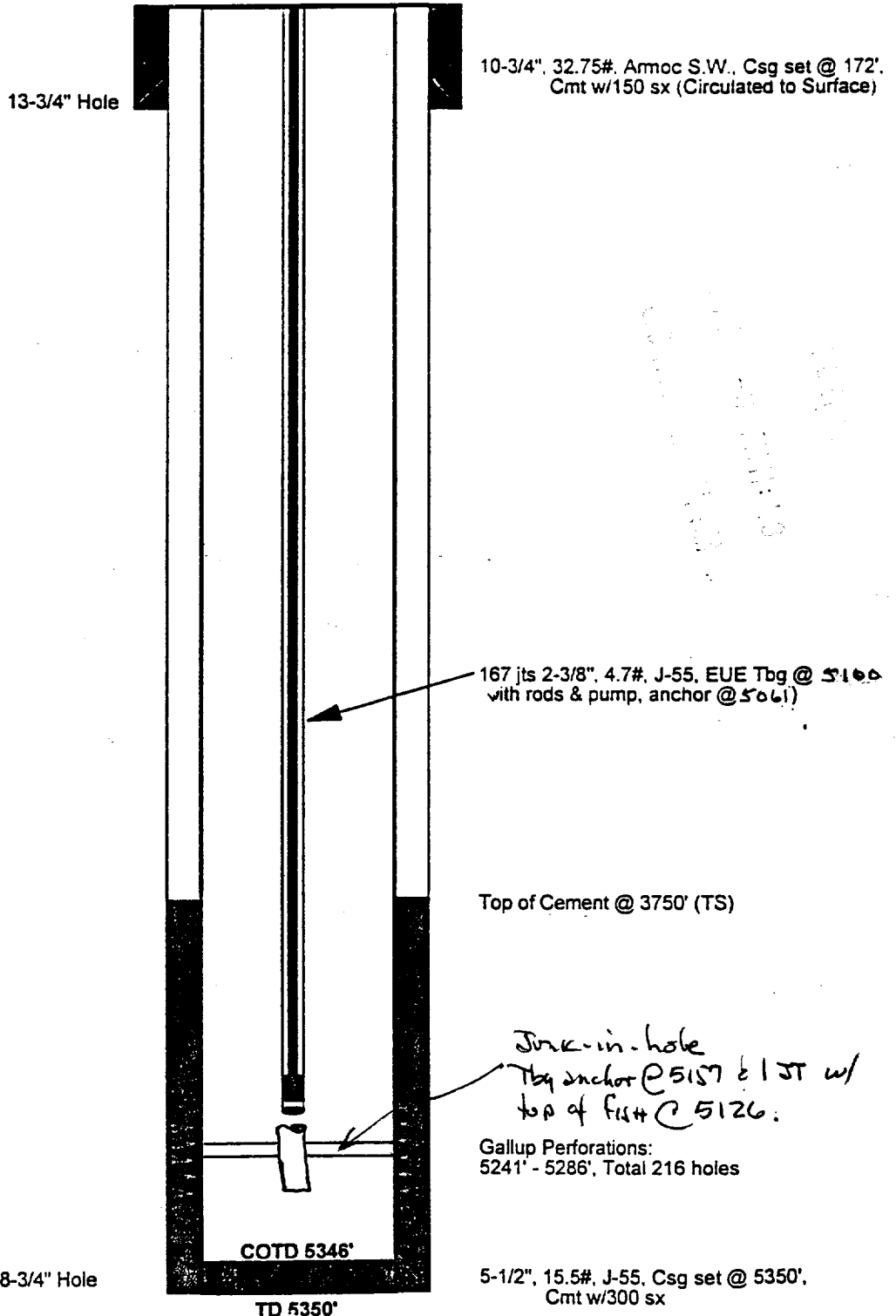
Kirtland @ 868'

Fruitland @ 1385'

Pictured Cliffs @ 1602'

Mesaverde @ 2400'

Gallup @ 5070'



Initial Potential

Initial AOF: N/A
Current SICP: N/A

Production History

Cumulative:
Current:

Gas

403.3 MMcf
5.0 Mcfd

Oil

268.7 Mbo
0.0 bbls/d

Ownership

GW: 51.19%
NRI: 44.79%
TRUST: 00.00%

Pipeline

EPNG

Brookhaven A #2

*Proposed Recompletion
Fruitland Coal*

790' FSL 1650' FEL

SE Section 29, T-25-N, R-10-W, San Juan County, NM

Lat/Long.: 36.366943 / 107.915985

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Ojo Alamo @ 740'

Kirtland @ 868'

Fruitland @ 1385'

Pictured Cliffs @ 1602'

Mesaverde @ 2400'

Gallup @ 5070'

13-3/4" Hole

10-3/4", 32.75#, Armoc S.W. Csg set @ 172'.
Cmt w/150 sx (Circulated to Surface)

*1582-96 proposed perf
C4 JSPF*

2350'

2530'

Cmt Retainer @ 2400'

Perforate @ 2530'

Top of Cement @ 3750' (TS)

Plug #2: 2536 - 2350'.
Cmt w/197sx Class B Cmt
77 sx outside csg and 20
sx inside csg

5336'

COTD 5346'

8-3/4" Hole

TD 5350'

Gallup Perforations:
5241' - 5286', Total 216 holes

Plug #1: 5336' - 4804'
Cmt w/85 sx Class B Cmt.
(40% excess, long plug)

5-1/2", 15.5#, J-55, Csg set @ 5350'.
Cmt w/300 sx

Initial Potential

Initial AOF: N/A
Current SICP: N/A

Production History

Cumulative: 403.3 MMcf 268.7 Mbo
Current: 5.0 Mcfd 0.0 bbls/d

Gas

Oil

Ownership

GW: 51.19%
NRI: 44.79%
TRUST: 00.00%

Pipeline

EPNG



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

IN REPLY REFER TO:

**Attachment to Notice of
Intention to Workover**

**Re: Plug Back and Recompletion
Well: 2 Brookhaven A**

CONDITIONS OF APPROVAL

1. Tag TOC at approximately 4800'. Pressure test casing.
2. Perforate at approximately 2600', pump into perfs down casing, set retainer at approximately 2580', pump 107 sks. Class B cement. (5 1/2"X8 3/4"--- 2600' to 2350' plus 100% excess)
3. Perforate and test Mesaverde. If it is necessary to plug the Mesaverde, spot 32 sks. Class B cement from 2580' to 2350' inside the 5 1/2" casing. Tag TOC (230' of fill plus 50' excess)
4. Perforate at approximately 1680', pump into perfs down casing, set retainer at approximately 1650', pump 188 sks. Class B cement. (5 1/2"X8 3/4" --- 1680' to 1240' plus 100% excess)
5. Perforate and test Fruitland. If it is necessary to plug the Fruitland , spot 52 sks. Class B cement from 1650' to 1240' inside the 5 1/2" casing.. Tag TOC. (410 feet of fill plus 50' excess)
6. **Mike Flaniken** with the Farmington District Office is to be notified at least 24 hours before the workover operations commence (505) 599-8907.

NOTE: It would be acceptable to perform steps No. 1 & No. 4, (cement PC and FR), drill out, perforate and test the Mesaverde. If it is necessary to plug the Mesaverde, place a cement plug from 2530' to 2350' inside and outside the casing. (77 sks. annulus, 26 sks. inside casing--Class B)